Title Page

Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE

TABC, INC 6375 PARAMOUNT BLVD LONG BEACH, CA 90805

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env. EXECUTIVE OFFICER

By_____ Mohsen Nazemi, P.E. Deputy Executive Officer

Engineering & Compliance

Table of Content

Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	DRAFT	09/15/2010
В	RECLAIM Annual Emission Allocation	DRAFT	09/15/2010
C	Facility Plot Plan	TO BE DEVELO	OPED
D	Facility Description and Equipment Specific Conditions	DRAFT	09/15/2010
E	Administrative Conditions	DRAFT	09/15/2010
F	RECLAIM Monitoring and Source Testing Requirements	DRAFT	09/15/2010
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	DRAFT	09/15/2010
Н	Permit To Construct and Temporary Permit to Operate	DRAFT	09/15/2010
Ι	Compliance Plans & Schedules	DRAFT	09/15/2010
J	Air Toxics	DRAFT	09/15/2010
K	Title V Administration	DRAFT	09/15/2010
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	DRAFT	09/15/2010
В	Rule Emission Limits	DRAFT	09/15/2010

Section A Page: 1
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: TABC, INC

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 6375 PARAMOUNT BLVD

LONG BEACH, CA 90805-3301

MAILING ADDRESS: P O BOX 2140

LONG BEACH, CA 90801-2140

RESPONSIBLE OFFICIAL: MIKE BAFAN

TITLE: PRESIDENT

TELEPHONE NUMBER: (562) 984-4563

CONTACT PERSON: IMRAN BAJWA

TITLE: SENIOR ENGINEER

TELEPHONE NUMBER: (562) 984-3361

TITLE V PERMIT ISSUED: May 11, 2005

TITLE V PERMIT EXPIRATION DATE: May 10, 2010

TITLE V	RECLAIM		
YES	NOx:	YES	
	SOx:	NO	
	CYCLE:	1	
	ZONE:	COASTAL	

Section B Page: 1 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Ye Begin (month/	End	Zone	NOx RTC Initially Allocated	NOx RTC ¹ Holding as of 01/01/2010 (pounds)	Non-Tradable 2 Non-Usable RTCs (pounds)
7/2007	6/2008	Coastal	0	32499	0
1/2008	12/2008	Coastal	14589	16634	712
7/2008	6/2009	Coastal	0	35956	1238
1/2009	12/2009	Coastal	14589	17704	1425
7/2009	6/2010	Coastal	0	38021	2477
1/2010	12/2010	Coastal	14589	21159	2137
7/2010	6/2011	Coastal	0	36783	3715
1/2011	12/2011	Coastal	14589	20447	2849
7/2011	6/2012	Coastal	0	35545	4953
1/2012	12/2012	Coastal	14589	20447	2849
7/2012	6/2013	Coastal	0	35545	4953
1/2013	12/2013	Coastal	14589	20447	2849
7/2013	6/2014	Coastal	0	35545	4953
1/2014	12/2014	Coastal	14589	20447	2849
7/2014	6/2015	Coastal	0	35545	4953
1/2015	12/2015	Coastal	14589	20447	2849
7/2015	6/2016	Coastal	0	35545	4953

Footnotes:

This number may change due to pending trades, emissions reported under Quarterly Certification
of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required
pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC
information can be obtained from the District's RTC Listing.

^{2.} The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

Section B Page: 2
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Ye Begin (month/y	End	Zone	NOx RTC Initially Allocated	NOx RTC ¹ Holding as of 01/01/2010 (pounds)	Non-Tradable ² Non-Usable RTCs (pounds)
1/2016	12/2016	Coastal	14589	20447	2849
7/2016	6/2017	Coastal	0	35545	4953
1/2017	12/2017	Coastal	14589	20447	2849
7/2017	6/2018	Coastal	0	35545	4953
1/2018	12/2018	Coastal	14589	20447	2849
7/2018	6/2019	Coastal	0	35545	4953
1/2019	12/2019	Coastal	14589	20447	2849
7/2019	6/2020	Coastal	0	35545	4953
1/2020	12/2020	Coastal	14589	20447	2849
7/2020	6/2021	Coastal	0	35545	4953
1/2021	12/2021	Coastal	14589	20447	2849
7/2021	6/2022	Coastal	0	35545	4953
1/2022	12/2022	Coastal	14589	20447	2849
7/2022	6/2023	Coastal	0	35545	4953
1/2023	12/2023	Coastal	14589	20447	2849
7/2023	6/2024	Coastal	0	35545	4953
1/2024	12/2024	Coastal	14589	20447	2849

Footnotes:

^{1.} This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

^{2.} The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

Section B Page: 3
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Ye Begin (month/		Zone	NOx RTC Initially Allocated	NOx RTC ¹ Holding as of 01/01/2010 (pounds)	Non-Tradable 2 Non-Usable RTCs (pounds)
7/2024	6/2025	Coastal	0	35545	4953
1/2025	12/2025	Coastal	14589	20447	2849

Footnotes:

- This number may change due to pending trades, emissions reported under Quarterly Certification
 of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required
 pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC
 information can be obtained from the District's RTC Listing.
- 2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

Section B Page: 4
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. If the facility submits a permit application to increase in an annual allocation to a level greater than the facility's starting Allocation plus Non-Tradable credits as listed below, the application will be evaluated for compliance with Rule 2005 (c)(4). Rule 2005 (e) - Trading Zone Restrictions applies if an annual allocation is increased to a level greater than the facility's Starting Allocation plus Non-Tradable Credits:

Year			NOx RTC	Non-Tradable	
Begin	End	Zone	Starting Allocation	Credits(NTC)	
(month/y	year)		(pounds)	(pounds)	
1/1994	12/1994	Coastal	32497	0	

| Section C | Page: 1 | Facility ID: 003968 | Revision #: DRAFT | Date: September 15, 2010 |

FACILITY PERMIT TO OPERATE TABC, INC

SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)

 Section D
 Page: 1

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: SURFACE COA	ATING				
TANK, ELECTRODEPOSITION, WIDTH: 13 FT; HEIGHT: 14 FT 6 IN; LENGTH: 53 FT 6 IN A/N: 439148	D1	C112		VOC: (9) [RULE 1115, 5-12-1995; RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	E54.1, H23.5
OVEN, BAKING, NATURAL GAS, PROPANE, ED, 9.4 MMBTU/HR A/N: 439149	D2	C112	NOX: PROCESS UNIT**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C6.1, E54.1, E191.1
AFTERBURNER, NATURAL GAS, PROPANE, CERAMIC BED REGENERATIVE TYPE, 3 MMBTU/HR A/N: 439151	C112	D1 D2	NOX: PROCESS UNIT**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D29.1, E193.4

(7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

^{* (1) (1}A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit (5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 2
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: BOILER					
BOILER, NATURAL GAS, PROPANE, SUPERIOR, MODEL 5-5-2007, 16.8 MMBTU/HR WITH A/N: 189853 BURNER, NATURAL GAS, PROPANE, GORDON-PIATT,	D23		NOX: PROCESS UNIT**	CO: 400 PPMV (5) [RULE 1146, 11-17-2000; RULE 1146, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.4, D111.1, D328.1, K48.1
MODEL F16.1-G-100, 16.8 MMBTU/HR					
			FACTURING, SE	RIES 100	
System 1: ALUMINUM O	XIDE ST	ORAGE			
STORAGE SILO, ALUMINUM OXIDE, HEIGHT: 36 FT; DIAMETER: 12 FT A/N: 317305	D27	C207		PM: (9) [RULE 405, 2-7-1986]	C1.6, D323.1
BAGHOUSE, WAM, MODEL FJW S 2250 PEA, FILTER VENT, 250 SQ.FT. A/N: 317305	C207	D27		PM: (9) [RULE 404, 2-7-1986]	A63.1, D322.3, D381.1, E102.1, H23.7, K67.2
System 2: ALUMINUM O	XIDE PU	JLVERIZAT	ION AND CLASS	SIFICATION	S1.3

*	(1) (1A) (1B) Denotes RECLAIM emission factor		(2) (2A) (2B) Denotes RECLAIM emission rate		
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit	
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit	
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)	
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements	

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 3
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: CATALYTIC	CONVER	TER MANUF	FACTURING, SE	RIES 100	
CONVEYOR, PNEUMATIC, VACUUM LOADER, ALUMINUM OXIDE WITH A/N: 440266	D42			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D323.1
FILTER, 70 SQ. FT.	C218				D322.3, D381.1, E102.1, K67.2
HOPPER, ALUMINUM OXIDE, 106 CU. FT., WITH FABRIC FILTER A/N: 440266	D292			PM: (9) [RULE 405, 2-7-1986]	D323.1
CONVEYOR, PNEUMATIC, ALUMINUM OXIDE WITH A/N: 440266	D284			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D323.1
FILTER, 70 SQ. FT.	C285				A63.1, D322.3, D381.1, E102.1, H23.7, K67.2
PULVERIZER, L-113B, MODEL ACM-30 A/N: 440266	D283	C287		PM: (9) [RULE 405, 2-7-1986]	D323.1
CONVEYOR, PNEUMATIC, ALUMINUM OXIDE WITH A/N: 440266	D286			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D323.1
FILTER, 646 SQ. FT.	C287	D283			A63.1, D322.3, D381.1, E102.1, H23.7, K67.2
SCREEN, CLASSIFYING A/N: 440266	D288	C290		PM: (9) [RULE 405, 2-7-1986]	D323.1

*	(1) (1A) (1B) Denotes RECLAIM emission factor		(2) (2A) (2B) Denotes RECLAIM emission		
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit	
	(5)(5A)(5B)) Denotes command and control emission limit	(6)	Denotes air toxic control rule limit	
	·				

(7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 4

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: CATALYTIC C	CONVER	TER MANUF	FACTURING, SE	RIES 100	
CONVEYOR, PNEUMATIC, ALUMINUM OXIDE WITH A/N: 440266	D289			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D323.1
FILTER, 646 SQ. FT.	C290	D288			A63.1, D322.3, D381.2, E102.1, H23.7, K67.2
HOPPER, ALUMINUM OXIDE, 106 CU. FT., WITH FABRIC FILTER A/N: 440266	D291			PM: (9) [RULE 405, 2-7-1986]	D323.1
	JRRY C	OATING PRE	PARATION NO.	.1	
CONVEYOR, SCREW, VACUUM LOADER, ALUMINUM OXIDE, WITH A 70 SQ. FT. FABRIC FILTER A/N: 440265	D47			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	C1.1, D322.3, D381.1, E102.1, K67.2
CONVEYOR, SCREW, VACUUM LOADER, CERIUM/ZIRCONIUM POWDER, WITH A 70 SQ. FT. FABRIC FILTER A/N: 440265	D49			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D322.3, D381.1, E102.1, K67.2
CONVEYOR, PNEUMATIC, CERIUM/ZIRCONIUM POWDER, WITH FABRIC FILTER A/N: 440265	D228			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D322.3, D381.1, E102.1, K67.2
HOPPER, WEIGH, CERIUM/ZIRCONIUM POWDER, WITH A DISCHARGE SCREW CONVEYOR A/N: 440265	D229			PM: (9) [RULE 405, 2-7-1986]	D323.1
HOPPER, DUMP, LATHANUM CARBONATE TRANSFER, 132 GALS A/N: 440265	D50			PM: (9) [RULE 405, 2-7-1986]	D323.1

* /	(1)	(1Δ)	(1R)	Denotes	RECL AT	IM.	emission	factor
. (11	•	IAI	(ID	Denotes	KECLA	IIVI 1	emission .	iacioi

(2) (2A) (2B) Denotes RECLAIM emission rate

(3) Denotes RECLAIM concentration limit

(4) Denotes BACT emission limit

(5) (5A) (5B) Denotes command and control emission limit

(6) Denotes air toxic control rule limit

(7) Denotes NSR applicability limit(9) See App B for Emission Limits

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements

Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 5

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: CATALYTIC (CONVER	TER MANUF	FACTURING, SE	RIES 100	
TANK, HOLDING, ALUMINUM NITRATE A/N: 440265	D51				
TANK, STOCK, ALUMINUM NITRATE, 185 GALS A/N: 440265	D52				
CONVEYOR, SCREW, ALUMINUM MONOHYDRATE TRANSFER A/N: 440265	D53			PM: (9) [RULE 405, 2-7-1986]	C1.1, D323.1
TANK, MIXING, 476 GALS A/N: 440265	D54				
TANK, SLURRY RECOVERY, 793 GALS A/N: 440265	D55				
TANK, SLURRY RECOVERY, 793 GALS A/N: 440265	D56				
TANK, ALUMINA SLURRY, TRANSFER, 13 GALS A/N: 440265	D57				
TANK, ALUMINA SLURRY, TRANSFER, 13 GALS A/N: 440265	D58				
TANK, STOCK, 793 GALS A/N: 440265	D59				
TANK, STOCK, 793 CU.FT. A/N: 440265	D60				
TANK, STOCK, 793 GALS A/N: 440265	D61				
TANK, STOCK, 793 GALS A/N: 440265	D62				

*	(1) (1A) (1B)	Denotes RECLAIM emission factor	(2) (2A) (2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(0)	See Ann R for Emission Limits	(10)	See section I for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 6
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: CATALYTIC C	ONVER	_ TER MANUF	FACTURING, SER	LIES 100	
TANK, PORTABLE TYPE, ALUMINA SLURRY, 750 GALS A/N: 440265	D230				
TANK, PORTABLE TYPE, ALUMINA SLURRY, 750 GALS A/N: 440265	D231				
TANK, PORTABLE TYPE, ALUMINA SLURRY, 750 GALS A/N: 440265	D318				
MILL, ATTRITION A/N: 440265	D225				
MILL, ATTRITION A/N: 440265	D232				
System 6: ALUMINA COA	ATING I	LINE NO. 1B			
COATER, ALUMINA COATING PROCESS NO. 2, TURNING TABLE TYPE A/N: 262905	D77	C78 C79 C80 C81			
CYCLONE, COATING SEPARATION AND RECOVERY A/N: 262905	C78	D77			
CYCLONE, COATING SEPARATION AND RECOVERY A/N: 262905	C79	D77			
CYCLONE, COATING SEPARATION AND RECOVERY A/N: 262905	C80	D77			
CYCLONE, COATING SEPARATION AND RECOVERY A/N: 262905	C81	D77			

*	(1) (1A) (1B) Denotes RECLAIM emission factor			Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 7
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: CATALYTIC C	CONVER	TER MANUI	FACTURING, SE	RIES 100	
OVEN, CURING, LOW TEMP ZONE, ALUMINA COATING PROCESS NO. 2, NATURAL GAS, PROPANE, 0.872 MMBTU/HR A/N: 165549	D82		NOX: PROCESS UNIT**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D323.1
OVEN, HIGH TEMP ZONE, ALUMINA COATING PROCESS NO. 2, NATURAL GAS, PROPANE, 0.535 MMBTU/HR A/N: 165549	D106	C93	NOX: MAJOR SOURCE**	CO: 2000 PPMV NATURAL GAS (5) [RULE 407, 4-2-1982]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF NATURAL GAS (5) [RULE 409, 8-7-1981]	
System 7: ALUMINA CO.	ATING (CALCINING			
OVEN, CALCINING, NATURAL GAS, PROPANE, 2.78 MMBTU/HR A/N: 448921	D83	C93	NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	
System 9: PLATINUM PR	REPARA	TION LINE			
REACTOR, NITRATION, 53 GAL A/N: 448920	D32	C93	NOX: MAJOR SOURCE**	PM: (9) [RULE 405, 2-7-1986]	
REACTOR, AMINATION, 53 GAL A/N: 448920	D33	C91 C93	NOX: MAJOR SOURCE**		
REACTOR, AGING, 106 GAL A/N: 448920	D34	C91 C93	NOX: MAJOR SOURCE**		
REACTOR, REDUCTION, 211 GAL A/N: 448920	D35	C201			
TANK, FILTRATION, 53 GALS A/N: 448920	D36				

* /	(1)	(1A)	$(1\mathbf{R})$	Danatas	RECLAIM	emission factor
((1)	(1A)	(ID)	Denotes	RECLAIM	emission factor

(2) (2A) (2B) Denotes RECLAIM emission rate

(3) Denotes RECLAIM concentration limit

(4) Denotes BACT emission limit

(5) (5A) (5B) Denotes command and control emission limit

(6) Denotes air toxic control rule limit

⁽⁷⁾ Denotes NSR applicability limit(9) See App B for Emission Limits

^{(8) (8}A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page:
 8

 Facility ID:
 003968

 Revision #:
 DRAFT

 Date:
 September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: CATALYTIC C	ONVER	TER MANUF	FACTURING, SEI	RIES 100	
TANK, RECEIVING, 132 GALS A/N: 448920	D37				
TANK, PLATINUM CONCENTRATION ADJUSTMENT A/N: 448920	D38				
TANK, RHODIUM CHLORIDE CONCENTRATION ADJUSTMENT, 53 GALS A/N: 448920	D316				
TANK, RECEIVING, 119 GALS A/N: 448920	D39				
TANK, RECEIVING, 119 GALS A/N: 448920	D40				
TANK, RECEIVNG, 119 GALS A/N: 448920	D41				
System 10: PLATINUM/RF 1A	IODIUM	I BLENDING	, LOADING AND	DRYING LINE NO.	
COATER, PLATINUM COATING PROCESS, DIP TYPE A/N: 440261	D84				
TANK, MIXING, PLATINUM, 264 GALS A/N: 440261	D85				
TANK, STOCK, PLATINUM, 211 GALS A/N: 440261	D86				
TANK, PYROMELLITIC ACID (PMA) DISSOLVING, 396 GALS A/N: 440261	D87			PM: (9) [RULE 405, 2-7-1986]	D323.1
TANK, STOCK, PYROMELLITIC ACID, 211 GALS A/N: 440261	D88				

k	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page:
 9

 Facility ID:
 003968

 Revision #:
 DRAFT

 Date:
 September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Unit	Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring	Emissions* And Requirements	Conditions
Description	Process 4: CATALYTIC	CONVER	L TER MANUF		ERIES 100	
TANK, RHODIUM STOCK, 122 D192 GALS A/N: 440262 TANK, PLATINUM/RHODIUM MIXING, 42 GALS A/N: 440262 OVEN, COATING, NATURAL GAS, PROPANE, PLATINUM/RHODIUM COATING PROCESS, 0.714 MIBTU/HR A/N: 307853 Process 5: CATALYTIC CONVERTER MANUFACTURING, SERIES 200	OVEN, CURING, NATURAL GAS, PROPANE, PLATINUM/RHODIUM COATING PROCESS, 0.714 MMBTU/HR			NOX: PROCESS	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409,	D323.1
DIP-TYPE, FOURTEEN TANKS AN: 440262 TANK, RHODIUM STOCK, 122 GALS AN: 440262 TANK, PLATINUM/RHODIUM MIXING, 42 GALS A/N: 440262 OVEN, COATING, NATURAL GAS, PROPANE, PLATINUM/RHODIUM COATING PROCESS, 0.714 MMBTU/HR A/N: 307853 MOX: PROCESS UNIT** CO: 2000 PPMV (5) [RULE 407, 42-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: (9) [RULE 404, 2-7-1986]; PM: (9) [RULE 404, 2-7-1986]; PM: (9) [RULE 409, 8-7-1981] Process 5: CATALYTIC CONVERTER MANUFACTURING, SERIES 200	·	HODIUM	BLENDING	, LOADING AN	D DRYING LINE NO.	
GALS A/N: 440262 TANK, PLATINUM/RHODIUM MIXING, 42 GALS A/N: 440262 OVEN, COATING, NATURAL GAS, PROPANE, PLATINUM/RHODIUM COATING PROCESS, 0.714 MMBTU/HR A/N: 307853 D89 NOX: PROCESS UNIT** 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981] Process 5: CATALYTIC CONVERTER MANUFACTURING, SERIES 200	DIP-TYPE, FOURTEEN TANKS	D189				
MIXING, 42 GALS A/N: 440262 OVEN, COATING, NATURAL GAS, PROPANE, PLATINUM/RHODIUM COATING PROCESS, 0.714 MMBTU/HR A/N: 307853 Process 5: CATALYTIC CONVERTER MANUFACTURING, SERIES 200	GALS	D192				
PROPANE, PLATINUM/RHODIUM COATING PROCESS, 0.714 MMBTU/HR A/N: 307853 UNIT** 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981] Process 5: CATALYTIC CONVERTER MANUFACTURING, SERIES 200	MIXING, 42 GALS	D193				
	PROPANE, PLATINUM/RHODIUM COATING PROCESS, 0.714 MMBTU/HR A/N: 307853			UNIT**	4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D323.1
S-rotom 1				· ·		S1.1

*	(1) (1A) (1B) Denotes RECLAIM emission factor			Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8)(8A)(8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 10
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 5: CATALYTIC C	ONVER	TER MANUF	FACTURING, SE	RIES 200	
HOPPER, DUMP, LATHANUM CARBONATE TRANSFER WITH A DISCHARGE SCREW, LANTHANUM CARBONATE A/N: 440260	D113			PM: (9) [RULE 405, 2-7-1986]	D323.1
CONVEYOR, SNAKE TYPE, LANTHANUM CARBONATE A/N: 440260	D114			PM: (9) [RULE 405, 2-7-1986]	D323.1
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, LANTHANUM CARBONATE A/N: 440260	D115			PM: (9) [RULE 405, 2-7-1986]	D323.1
CONVEYOR, PNEUMATIC, WITH A 51.4 SQ. FT. BAGFILTER, ALUMINUM OXIDE A/N: 440260	D116			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	A63.1, D322.3, D381.1, E102.1, H23.7, K67.2
CONVEYOR, PNEUMATIC TYPE, CERIUM/ZIRCONIUM OXIDES, WITH A 51.4 SQ. FT. BAGFILTER A/N: 440260	D117			PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	A63.1, D322.3, D381.1, E102.1, H23.7, K67.2
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, ALUMINUM OXIDE A/N: 440260	D118			PM: (9) [RULE 405, 2-7-1986]	D323.1
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, CERIUM/ZIRCONIUM OXIDES A/N: 440260	D119			PM: (9) [RULE 405, 2-7-1986]	D323.1
TANK, DISSOLVING, ALUMINUM NITRATE, 528 GALS A/N: 440260	D120				

*	(1)	(1A)	(1R)	Denotes	RECLAIM	emission	factor
,	(1)	(1Λ)	(LD)	Denotes	KECLAIM	CHIISSIUH	ractor

(2) (2A) (2B) Denotes RECLAIM emission rate

(3) Denotes RECLAIM concentration limit

(4) Denotes BACT emission limit

(5) (5A) (5B) Denotes command and control emission limit

(6) Denotes air toxic control rule limit

(7) Denotes NSR applicability limit(9) See App B for Emission Limits

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 11

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC C	CONVER	TER MANUF	FACTURING, SE	RIES 200	
TANK, HOLDING, ALUMINUM NITRATE, 132 GALS A/N: 440260	D121				
TANK, SLURRY MIXING/PREP, 317 GALS A/N: 440260	D122	C209		PM: (9) [RULE 405, 2-7-1986]	D323.1
TANK, SLURRY MIXING, WCZLN, 793 GALS A/N: 440260	D123				
TANK, SLURRY MIXING, WD, 793 GALS A/N: 440260	D124				
TANK, SLURRY MIXING, 793 GALS A/N: 440260	D221				
MILL, ATTRITION, WCZLN A/N: 440260	D125				
MILL, ATTRITION, WD A/N: 440260	D126				
MILL, ATTRITION A/N: 440260	D222				
TANK, STOCK, WCZLN SLURRY, 793 GALS A/N: 440260	D127				
TANK, STOCK, WD SLURRY, 793 GALS A/N: 440260	D128				
TANK, STOCK, SLURRY, 793 GALS A/N: 440260	D223				
TANK, STOCK, WCZLN RETURN SLURRY, 793 GALS A/N: 440260	D129				

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2) (2A) (2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8)(8A)(8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See Ann B for Emission Limits	(10)	See section I for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 12
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC C	ONVER	TER MANUF	ACTURING, SE	RIES 200	
TANK, STOCK, WD RETURN SLURRY, 793 GALS A/N: 440260	D130				
TANK, STOCK, RETURN SLURRY, 793 GALS A/N: 440260	D224				
TANK, PORTABLE TYPE, ALUMINA SLURRY, 750 GALS A/N: 440260	D233				
BAGHOUSE, DCE DALMATIC, MODEL DLM-P2/5F1J-C, 21.5 SQ.FT. A/N: 332142	C209	D122		PM: (9) [RULE 404, 2-7-1986]	A63.1, D322.3, D381.1, E102.1, H23.7, K67.2
System 2: ALUMINA COA	ATING I	LINE NO. 2A			S2.1
COATER, ALUMINA COATING PROCESS LINE NO. 2A, TURNTABLE TYPE A/N: 317290	D131	C132 C133 C134 C135			
CYCLONE, COATING SEPARATION AND RECOVERY-WATER A/N: 317290	C132	D131			
CYCLONE, COATING SEPARATION AND RECOVERY-SLURRY A/N: 317290	C133	D131			
CYCLONE, COATING SEPARATION AND RECOVERY-SLURRY A/N: 317290	C134	D131			
CYCLONE, COATING SEPARATION AND RECOVERY-AIR BLOW A/N: 317290	C135	D131			

*	(1) (1A) (1B)	Denotes RECLAIM emission factor	(2) (2A) (2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See Ann B for Emission Limits	(10)	See section I for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 13

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring	Emissions* And Requirements	Conditions
Process 5: CATALYTIC C	ONVER	TFR MANII	Unit FACTURING, SE	RIFS 200	_
OVEN, CURING, LOW TEMP ZONE, ALUMINA COATING PROCESS NO. 2A, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 1.6 MMBTU/HR WITH A/N: 317291	D136	TER MANOI	NOX: PROCESS UNIT**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 40 PPMV NATURAL GAS (4) [RULE 2005, 5-6-2005]; NOX: 40 PPMV PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D323.1
BURNER, NATURAL GAS, PROPANE, LOW TEMPERATURE ZONE, WITH LOW NOX BURNER, 1.6 MMBTU/HR					
OVEN, HIGH TEMP ZONE, ALUMINA COATING PROCESS NO. 2A, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 1.5 MMBTU/HR WITH A/N: 317291	D138	C93	NOX: MAJOR SOURCE**	CO: 2000 PPMV NATURAL GAS (5) [RULE 407, 4-2-1982]; NOX: 40 PPMV PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 40 PPMV NATURAL GAS (4) [RULE 2005, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF NATURAL GAS (5) [RULE 409, 8-7-1981]	
BURNER, NATURAL GAS, PROPANE, HIGH TEMPERATURE ZONE, WITH LOW NOX BURNER, 1.5 MMBTU/HR System 3: ALUMINA COA	ATING	INE NO 2R			S2.1

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 14

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/	Emissions* And Requirements	Conditions
			Monitoring	And Requirements	
Process 5: CATALYTIC C	ONVED	TED MANIII	Unit FACTURING, SE	DIES 200	
COATER, ALUMINA COATING PROCESS LINE NO. 2B, TURNTABLE TYPE A/N: 317292	D139	C140 C141 C142 C143	ACTURINO, SE	KIES 200	
CYCLONE, COATING SEPARATION AND RECOVERY-WATER A/N: 317292	C140	D139			
CYCLONE, COATING SEPARATION AND RECOVERY-SLURRY A/N: 317292	C141	D139			
CYCLONE, COATING SEPARATION AND RECOVERY-SLURRY A/N: 317292	C142	D139			
CYCLONE, COATING SEPARATION AND RECOVERY-AIR BLOW A/N: 317292	C143	D139			
OVEN, CURING, ALUMINA COATING PROCESS NO. 2B, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 1.6 MMBTU/HR WITH A/N: 317293	D144		NOX: PROCESS UNIT**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 40 PPMV NATURAL GAS (4) [RULE 2005, 5-6-2005]; NOX: 40 PPMV PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D323.1
BURNER, NATURAL GAS, PROPANE, TWO BURNERS, EACH 0.8 MMBTU/HR, WITH LOW NOX BURNER					

(1)	-	(1A)	(1R)	Denotes	RECI.	AIM	emission	factor
1 1 1	٠,	$1\Delta I$	ULD	<i>i</i> Denotes	KECE.	$\Delta \Pi M$	CHIISSIUH	ractor

⁽³⁾ Denotes RECLAIM concentration limit

^{(5) (5}A) (5B) Denotes command and control emission limit

 ⁽⁷⁾ Denotes NSR applicability limit
 (9) See App B for Emission Limits

^{(2) (2}A) (2B) Denotes RECLAIM emission rate

⁽⁴⁾ Denotes BACT emission limit

⁽⁶⁾ Denotes air toxic control rule limit

^{(8) (8}A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements

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Section D Page: 15
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	t ID	Connected	RECLAIM	Emissions *	Conditions
	No.	To	Source Type/	And Requirements	
			Monitoring		
			Unit		
Process 5: CATAL	YTIC CONVER	TER MANUF	FACTURING, SEI	RIES 200	
System 4: ALUMI	NA COATING (CALCINING,	L-204		
OVEN, ALUMINA COATING	D146	C93	NOX: MAJOR	CO: 2000 PPMV (5) [RULE 407,	
PROCESS, CALCINING, NATU	URAL		SOURCE**	4-2-1982]; PM: (9) [RULE 404,	
GAS, PROPANE, WITH LOW 1	NOX			2-7-1986]; PM : 0.1 GRAINS/SCF	
BURNER, 2.5 MMBTU/HR WI	ITH			(5) [RULE 409, 8-7-1981]	
A/N: 317294					
DUDNED HEAT UD ZONE	7				
BURNER, HEAT-UP ZONE NATURAL GAS, PROPAN	·				
WITH LOW NOX BURNER					
MMBTU/HR	Χ, 0.3				
MMB1U/HK					
BURNER, CALCINE ZONE	Ξ,				
NATURAL GAS, PROPAN	E,				
WITH LOW NOX BURNER	R, 0.5				
MMBTU/HR					
BURNER, CALCINE ZONE	- -				
NATURAL GAS, PROPAN	*				
WITH LOW NOX BURNER					
MMBTU/HR					
DUDNED CALORIE ZON	_				
BURNER, CALCINE ZONE	*				
NATURAL GAS, PROPAN					
WITH LOW NOX BURNER MMBTU/HR	χ, υ.3				
IVIIVID I U/TIK					
BURNER, COOL-DOWN Z	CONE,				
NATURAL GAS, PROPAN	Е,				
WITH LOW NOX BURNER	R, 0.5				
MMBTU/HR					
System 5: PALLA	DIUM SOLUTIO	N PREPAR	ATION 1223		

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8)(8A)(8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 16

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C93 C157 C201 C294 C93 C157 C201 C294 C157 C201 C294	Unit FACTURING, SE NOX: MAJOR SOURCE** NOX: MAJOR SOURCE**	PM: (9) [RULE 405, 2-7-1986] PM: (9) [RULE 405, 2-7-1986]	
C294 C93 C157 C201 C294 C157 C201 C294 C201	SOURCE** NOX: MAJOR		
C294 C157 C201 C294 C201		PM: (9) [RULE 405, 2-7-1986]	
C294 C201			
C201			
C201			
C93 D152 D153 C201 D293			
C93 D152 D153 D161 C201 D293			
LUTION PRI	EPARATION, S-2	200	
C93 C206 C294	NOX: MAJOR SOURCE**		
	D293 LUTION PRI C93 C206 C294	D293 LUTION PREPARATION, S-2 C93 C206 C294 NOX: MAJOR SOURCE** (2) (2A) (2B) Denote	LUTION PREPARATION, S-200 C93 C206 C294 NOX: MAJOR SOURCE** (2) (2A) (2B) Denotes RECLAIM emission rate

(5) (5A) (5B) Denotes command and control emission limit

(6) Denotes air toxic control rule limit

(7) Denotes NSR applicability limit(9) See App B for Emission Limits

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 17
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC C	CONVER	TER MANUF	ACTURING, SER	IES 200	
TANK, CONCENTRATION ADJUSTMENT, 45 GALS A/N: 462648	D162				
TANK, STOCK, 45 GALS A/N: 462648	D165				
TANK, MIXING, 150 GALS A/N: 462648	D166				
TANK, MIXING, 150 GALS A/N: 462648	D167				
TANK, MIXING, 150 GALS A/N: 462648	D168				
TANK, PALLADIUM CONCENTRATION ADJUSTMENT, 93 GALS A/N: 462648	D156				
TANK, STOCK, 150 GALS A/N: 462648	D170				
TANK, STOCK, 150 GALS A/N: 462648	D171				
TANK, STOCK, 150 GALS A/N: 462648	D172				
EDUCTOR, WATER TYPE A/N: 462648	C206	C93 D161			
System 9: PLATINUM/RI	HODIUM	I BLENDING	LOADING, DRY	ING LINE 2B	
COATER, PLATINUM/RHODIUM, DIP-TYPE, FOURTEEN TANKS A/N: 440263	D181				
TANK, PLATINUM (8P) STOCK, 211 GALS A/N: 440263	D183				

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 18
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID	Connected	RECLAIM	Emissions *	Conditions
	No.	To	Source Type/	And Requirements	
			Monitoring	•	
			Unit		
Process 5: CATALYTIC Co	ONVER	TER MANUI	FACTURING, SEI	RIES 200	
TANK, RHODIUM STOCK, 122	D184				
GALS					
A/N: 440263					
TANK, PLATINUM/RHODIUM	D185				
MIXING, 42 GALS					
A/N: 440263					
OVEN, CURING, PLATINUM,	D186	C93	NOX: MAJOR	CO: 2000 PPMV (5) [RULE 407,	
RHODIUM, NATURAL GAS,			SOURCE**	4-2-1982]; PM: (9) [RULE 404,	
PROPANE, WITH LOW NOX BURNER, 0.8 MMBTU/HR WITH				2-7-1986]; PM : 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	
A/N: 321049				(5) [RULE 409, 6-7-1961]	
12111.5210.15					
BURNER, NATURAL GAS,					
PROPANE, WITH LOW NOX					
BURNER, 0.8 MMBTU/HR					
Process 6: CATALYTIC CO	ONVER	TER MANUI	FACTURING APO	C SYSTEMS	
System 1: APC AMMONIA	A SCRU	BBING SYST	TEM, SERIES 100		
EDUCTOR	C91	D33 D34			C8.2
A/N: 167567					
System 2: APC NOx SCRU	BBING	SYSTEM			
TOWER, QUENCH	C93	D32 D33 D34			
A/N: 448922		D83 C96 D106			
		D138 D146			
		D152 C157			
		D161 D186			
		C206 D276			
		D293 C294 D296 D352			
		D290 D352			

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 19
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: CATALYTIC C	ONVER	TER MANUF	FACTURING APC	SYSTEMS	
SCRUBBER, PACKED BED, NOX REDUCTION, STAGE 1, 192 IN. OF PACKING, HEIGHT: 34 FT 2 IN; DIAMETER: 8 FT WITH A/N: 448922	C96	C93 C196			B59.2, C8.3, C8.8
TANK, RECIRCULATION NO. 1, REDUCTION	D97				
SCRUBBER, CHEMICAL, NOX OXIDATION, STAGE 1,, HEIGHT: 24 FT 4 IN; DIAMETER: 6 FT A/N: 448922	C196	C96 C98			B59.3
SCRUBBER, PACKED BED, NOX REDUCTION, STAGE 2, 192 IN. OF PACKING, WITH MIST ELIMINATOR, HEIGHT: 30 FT 10 IN; DIAMETER: 8 FT WITH A/N: 448922	C98	C196			B59.2, C8.3, C8.8
TANK, RECIRCULATION NO. 2, REDUCTION	D99				
SCRUBBER, CHEMICAL, NOX OXIDATION, STAGE 2, HEIGHT: 24 FT 4 IN; DIAMETER: 6 FT A/N: 448922	C197				B59.3
SCRUBBER, PACKED BED, NOX REDUCTION, STAGE 3, 216 IN. OF PACKING WITH A/N: 448922	C100				B59.2, C6.2, C8.3, C8.8
TANK, RECIRCULATION NO. 3, REDUCTION	D101				

*	(1)	(1Δ)	(1R)	Denotes	RECLAIM	emission	factor
	11)	(IA)	шы	Denotes	KECLAIM	emission	Tactor

(2) (2A) (2B) Denotes RECLAIM emission rate

(3) Denotes RECLAIM concentration limit

(4) Denotes BACT emission limit

(5) (5A) (5B) Denotes command and control emission limit

(6) Denotes air toxic control rule limit

(7) Denotes NSR applicability limit(9) See App B for Emission Limits

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 20
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: CATALYTIC C	CONVER	TER MANUF	FACTURING APC	SYSTEMS	
SCRUBBER, PACKED BED, ODOR CONTROL, 72 IN. OF PACKING, HEIGHT: 19 FT 2 IN; DIAMETER: 7 FT A/N: 448922	C198				C8.6, D82.1, E190.1
TANK, RECIRCULATION, ODOR CONTROL A/N: 448922	D102				E166.1
STORAGE TANK, OXIDIZER, 500 GALS A/N: 448922	D108				E166.1
STORAGE TANK, SODIUM HYDROXIDE, 1000 GALS A/N: 448922	D109				E166.1
STORAGE TANK, ACID, 750 GALS A/N: 448922	D199				
STORAGE TANK, CAUSTIC, 6150 GALS A/N: 448922	D200				
STORAGE TANK, CAUSTIC, 500 GALS A/N: 448922	D247				
STORAGE TANK, OXIDIZER, 6150 GALS A/N: 448922	D319				
GENERATOR, CHLORINE DIOXIDE, PURELINE, MODEL P-15E A/N: 448922	D320				
System 3: APC AMMONI	A SCRU	BBING SYST	EM, SERIES 200		

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 21

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: CATALYTIC CO) NVER	TER MANUF	FACTURING APO	CSYSTEMS	
SCRUBBER, PACKED BED, AMMONIA, 16 FT. OF PACKING, WITH MIST ELIMINATOR, HEIGHT: 27 FT 5 IN; DIAMETER: 6 FT A/N: 448923	C201	D35 D152 D153 D154 D155 C157 D169 D293 C294 D295		NH3: 45 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	C6.6, C8.7
TANK, RECIRCULATION, SULFURIC ACID, 1200 GALS A/N: 448923 Process 7: INTERNAL COM		ION ENCINE			
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, NATURAL GAS, PROPANE, WAUKESHA, 160 KW A/N: 291886	D111	ION ENGINE	NOX: PROCESS UNIT**	NOX: 139 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 3400 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]	C1.3, C1.8, E71.2, K67.5

^{* (1) (1}A) (1B) Denotes RECLAIM emission factor

⁽³⁾ Denotes RECLAIM concentration limit

^{(5) (5}A) (5B) Denotes command and control emission limit

⁽⁷⁾ Denotes NSR applicability limit(9) See App B for Emission Limits

^{(2) (2}A) (2B) Denotes RECLAIM emission rate

⁽⁴⁾ Denotes BACT emission limit

⁽⁶⁾ Denotes air toxic control rule limit

^{(8) (8}A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

⁽¹⁰⁾ See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 22
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: INTERNAL COM	MBUST	ION ENGINE	E		
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, NATURAL GAS, PROPANE, WAUKESHA, MODEL F18GSID, CATALYTIC CONVERTER, 439 BHP A/N: 319435	D205		NOX: PROCESS UNIT**	CO: 2 GRAM/BHP-HR PROPANE (4) [RULE 1303(a)(1) -BACT, 5-10-1996; RULE 1303(a) (1)-BACT, 12-6-2002]; CO: 2 GRAM/BHP-HR NATURAL GAS (4) [RULE 1303(a)(1) -BACT, 5-10-1996; RULE 1303(a) (1)-BACT, 12-6-2002]; NOX: 1.5 GRAM/BHP-HR PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 1.5 GRAM/BHP-HR NATURAL GAS (4) [RULE 2005, 5-6-2005]; NOX: 139 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 3400 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; VOC: 1.5 GRAM/BHP-HR NATURAL GAS (4) [RULE 1303(a)(1) -BACT, 5-10-1996; RULE 1303(a) (1)-BACT, 12-6-2002]; VOC: 1.5 GRAM/BHP-HR PROPANE (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]	C1.3, C1.8, C6.5, E71.2, E115.1, K67.5

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section I for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 23
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring	Emissions* And Requirements	Conditions
Process 7: INTERNAL CO	MRUST	ION ENGINE	Unit		
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, NATURAL GAS, CUMMINS, MODEL GTA8.3-LC-G1, CATALYTIC CONVERTER, 202 BHP A/N: 412918	D321		NOX: PROCESS UNIT**	CO: 2 GRAM/BHP-HR NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; NOX: 1.5 GRAM/BHP-HR NATURAL GAS (4) [RULE 2005, 5-6-2005]; NOX: 3400 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; VOC: 1.5 GRAM/BHP-HR NATURAL GAS (4) [RULE 1303(a)(1) -BACT, 5-10-1996; RULE 1303(a) (1)-BACT, 12-6-2002]	C1.3, C1.8, E71.2, E115.1, K67.5
		nent/Processes	s with Source-Spe	cific Requirements	
RULE 219 EXEMPT EQUIPMENT, REFRIGERATION UNITS	E211				H23.1
RULE 219 EXEMPT EQUIPMENT, COOLING TOWERS	E212				H23.2
RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, GLOVE-BOX, <= 53 FT3, WITH DUST FILTER	E213			PM: (9) [RULE 1140, 2-1-1980; RULE 1140, 8-2-1985; RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D322.3, D381.1, E102.1, K67.2
RULE 219 EXEMPT EQUIPMENT, PRINTING EQUIPMENT, WITH RELATED COATING, LAMINATING AND DRYING EQUIPMENT	E214			VOC: (9) [RULE 1168, 1-7-2005; RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	H23.5
RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED	E215			VOC: (9) [RULE 1171, 5-1-2009]	H23.3

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 24

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 9: Rule 219 Exemp	t Equipr	nent/Processes		ecific Requirements	
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, LOW USE OR EMISSIONS	E216			VOC: (9) [RULE 1115, 5-12-1995; RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	H23.5
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E217			VOC: (9) [RULE 1113, 11-8-1996; RULE 1113, 7-13-2007; RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	K67.1
Process 10: CATALYTIC C	CONVER	TER MANUF	FACTURING, SE	RIES 300	
System 1: ALUMINA SLU	JRRY C	DATING PRE	PARATION NO.	. 3	S1.2
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, RARE EARTH METAL OXIDES A/N: 462644	D249	C270		PM: (9) [RULE 405, 2-7-1986]	B27.2, D323.1
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, RARE EARTH METAL OXIDES A/N: 462644	D251	C270		PM: (9) [RULE 405, 2-7-1986]	B27.2, D323.1
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, RARE EARTH METAL OXIDES A/N: 462644	D253	C270		PM: (9) [RULE 405, 2-7-1986]	B27.2, D323.1
CONVEYOR, PNEUMATIC TYPE, ALUMINA/RARE EARTH OXIDE A/N: 462644	D254	C270		PM: (9) [RULE 405, 2-7-1986]	B27.2, D323.1
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, ALUMINA/RARE EARTH METAL OXIDES A/N: 462644	D255	C270		PM: (9) [RULE 405, 2-7-1986]	B27.2, D323.1

*	(1)	(1A)	(1R)	Denotes	RECLAIM	emission	factor
	(1)	(1A)	(ID)	Denotes	KECLAIM	CHIISSIOH	iacioi

(2) (2A) (2B) Denotes RECLAIM emission rate

(3) Denotes RECLAIM concentration limit

(4) Denotes BACT emission limit

(5) (5A) (5B) Denotes command and control emission limit

(6) Denotes air toxic control rule limit

(7) Denotes NSR applicability limit(9) See App B for Emission Limits

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Facility ID: 003968 DRAFT Revision #: September 15, 2010 Date:

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10: CATALYTIC C	CONVER	TER MANUF	ACTURING, SE	RIES 300	
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, ALUMINA/RARE EARTH METAL OXIDES A/N: 462644	D361	C270		PM: (9) [RULE 405, 2-7-1986]	B27.2, D323.1
HOPPER, WEIGH, FEED, WITH A DISCHARGE SCREW, ALUMINA BINDERS A/N: 462644	D362	C270		PM: (9) [RULE 405, 2-7-1986]	B27.2, D323.1
MILL, ATTRITION A/N: 462644	D261				B27.2
MILL, ATTRITION A/N: 462644	D262				B27.2
MILL, ATTRITION A/N: 462644	D263				B27.2
TANK, PORTABLE TYPE, ALUMINA SLURRY, 100 GALS; 8 TOTAL A/N: 462644	D269				B27.2
TANK, STOCK, ALUMINA SLURRY, 100 GALS; 6 TOTAL A/N: 462644	D317				B27.2
TANK, STOCK, ALUMINA SLURRY, 265 GALS; 3 TOTAL A/N: 462644	D350				B27.2
TANK, STOCK, SLURRY, 135 GALS; 2 TOTAL A/N: 462644	D351				B27.2
BAGHOUSE, REVERSE PULSE-JET ГҮРЕ, 387.5 SQ.FT A/N: 431951	C270	D249 D251 D253 D254 D255 D361 D362		PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	A63.1, D322.3, D381.1, E102.1, H23.7, K67.2

- (1) (1A) (1B) Denotes RECLAIM emission factor
 - Denotes RECLAIM concentration limit
 - (5) (5A) (5B) Denotes command and control emission limit
 - Denotes NSR applicability limit (7) (9) See App B for Emission Limits

- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10)See section J for NESHAP/MACT requirements

Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 26

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID	Connected	RECLAIM	Emissions *	Conditions
	No.	To	Source Type/ Monitoring	And Requirements	
			Unit		
Process 10: CATALYTIC C	ONVER	TER MANUI		RIES 300	
COATER, ALUMINA COATING PROCESS, TABLE TYPE, TWO POSITION A/N: 432319	D271	C272 C273			
CYCLONE, COATING SEPARATION AND RECOVERY-AIR SUCTION A/N: 432319	C272	D271		PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	
CYCLONE, COATING SEPARATION AND RECOVERY-AIR SUCTION A/N: 432319	C273	D271		PM: (9) [RULE 404, 2-7-1986; RULE 405, 2-7-1986]	
TANK, STOCK, SLURRY, 135 GALS A/N: 432319	D358				
OVEN, CURING, LOW TEMP ZONE, ALUMINA COATING PROCESS, NATURAL GAS, PROPANE, HIGH FREQUENCY ELECTRIC INDUCTION HEATING, 15KW, WITH LOW NOX BURNER, 0.6 MMBTU/HR WITH A/N: 362441	D274		NOX: PROCESS UNIT**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; NOX: 30 PPMV NATURAL GAS (4) [RULE 2005, 5-6-2005]; NOX: 30 PPMV PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 130 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D323.1
BURNER, NATURAL GAS, PROPANE, LOW TEMPERATURE ZONE, WITH LOW NOX BURNER, 0.6 MMBTU/HR					

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 27

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10: CATALYTIC COVEN, HIGH TEMP ZONE, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 0.8 MMBTU/HR WITH A/N: 362441	D276	C93	NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 30 PPMV PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 30 PPMV NATURAL GAS (4) [RULE 2005, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	
BURNER, HIGH TEMP ZONE, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 0.8 MMBTU/HR System 3: ALUMINA CO	ATING O	CALCINING.	LINE NO. 3		

^{* (1) (1}A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit (5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit (7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

 Section D
 Page: 28

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID	Connected	RECLAIM	Emissions*	Conditions
	No.	То	Source Type/	And Requirements	
			Monitoring		
D 10 CATAL VIDIO	CONVED		Unit	DIEG 200	_
Process 10: CATALYTIC			ACTURING, SEI		
OVEN, ALUMINA COATING PROCESS, L-307, CALCINING, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 3.2 MMBTU/HR WITH	D352	C93	NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 30 PPMV PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 30 PPMV NATURAL GAS (4) [RULE	D323.1
A/N: 439241				2005, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	
BURNER, NATURAL GAS,					
PROPANE, WITH LOW NOX					
BURNER, 0.4 MMBTU/HR					
BURNER, NATURAL GAS,					
PROPANE, WITH LOW NOX					
BURNER, 0.4 MMBTU/HR					
BURNER, NATURAL GAS,					
PROPANE, WITH LOW NOX					
BURNER, 0.8 MMBTU/HR					
BURNER, NATURAL GAS,					
PROPANE, WITH LOW NOX					
BURNER, 0.4 MMBTU/HR					
BURNER, NATURAL GAS,					
PROPANE, WITH LOW NOX					
BURNER, 0.4 MMBTU/HR					
BURNER, NATURAL GAS,					
PROPANE, WITH LOW NOX					
BURNER, 0.4 MMBTU/HR					

*	(1) (1A) (1B)	Denotes RECLAIM emission factor	(2) (2A) (2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8) (8A) (8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.

(7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

Section D Page: 29
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment Process 10 CATAL VILGO	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10: CATALYTIC C	ONVER	I EK MANUI	ACTURING, SEI	KIES 300	
PROPANE, WITH LOW NOX BURNER, 0.4 MMBTU/HR					
System 5: PLATINUM LO	DADING	AND DRYIN	G, LINE NO. 3		
COATER, L-323, PLATINUM / PALLADIUM, DIP-TYPE A/N: 439240	D295	C201			
OVEN, CURING, L-324, PLATINUM FRONT LOAD, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 0.8 MMBTU/HR WITH A/N: 367798	D296	C93	NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 30 PPMV PROPANE (4) [RULE 2005, 5-6-2005]; NOX: 30 PPMV NATURAL GAS (4) [RULE 2005, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	
BURNER, NATURAL GAS, PROPANE, WITH LOW NOX BURNER, 0.8 MMBTU/HR					

*	(1)(1A)(1B)	Denotes RECLAIM emission factor	(2)(2A)(2B)	Denotes RECLAIM emission rate
	(3)	Denotes RECLAIM concentration limit	(4)	Denotes BACT emission limit
	(5)(5A)(5B)	Denotes command and control emission limit	(6)	Denotes air toxic control rule limit
	(7)	Denotes NSR applicability limit	(8)(8A)(8B)	Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
	(9)	See App B for Emission Limits	(10)	See section J for NESHAP/MACT requirements

^{**} Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

| Section D | Page: 30 | Facility ID: 003968 | Revision #: DRAFT | Date: September 15, 2010 |

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: DEVICE ID INDEX

The following sub-section provides an index to the devices that make up the facility description sorted by device ID.

Section D Page: 31
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D1	1	1	0
D2	1	1	0
D23	2	2	0
D27	2	4	1
D32	7	4	9
D33	7	4	9
D34	7	4	9
D35	7	4	9
D36	7	4	9
D37	8	4	9
D38	8	4	9
D39	8	4	9
D40	8	4	9
D41	8	4	9
D42	3	4	2
D47	4	4	3
D49	4	4	3
D50	4	4	3
D51	5	4	3
D52	5	4	3
D53	5	4	3
D54	5	4	3
D55	5	4	3
D56	5	4	3
D57	5	4	3
D58	5	4	3
D59	5	4	3
D60	5	4	3
D61	5	4	3
D62	5	4	3
D77	6	4	6
C78	6	4	6
C79	6	4	6
C80	6	4	6
C81	6	4	6

Section D Page: 32
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D82	7	4	6
D83	7	4	7
D84	8	4	10
D85	8	4	10
D86	8	4	10
D87	8	4	10
D88	8	4	10
D89	9	4	11
D90	9	4	10
C91	18	6	1
C93	18	6	2
C96	19	6	2
D97	19	6	2
C98	19	6	2
D99	19	6	2
C100	19	6	2
D101	19	6	2
D102	20	6	2
D106	7	4	6
D108	20	6	2
D109	20	6	2
D111	21	7	0
C112	1	1	0
D113	10	5	1
D114	10	5	1
D115	10	5	1
D116	10	5	1
D117	10	5	1
D118	10	5	1
D119	10	5	1
D120	10	5	1
D121	11	5	1
D122	11	5	1
D123	11	5	1
D124	11	5	1

Section D Page: 33
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D125	11	5	1
D126	11	5	1
D127	11	5	1
D128	11	5	1
D129	11	5	1
D130	12	5	1
D131	12	5	2
C132	12	5	2
C133	12	5	2
C134	12	5	2
C135	12	5	2
D136	13	5	2
D138	13	5	2
D139	14	5	3
C140	14	5	3
C141	14	5	3
C142	14	5	3
C143	14	5	3
D144	14	5	3
D146	15	5	4
D152	16	5	5
D153	16	5	5
D154	16	5	5
D155	16	5	5
D156	17	5	7
C157	16	5	5
D161	16	5	7
D162	17	5	7
D165	17	5	7
D166	17	5	7
D167	17	5	7
D168	17	5	7
D169	16	5	5
D170	17	5	7
D171	17	5	7

Section D Page: 34
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D172	17	5	7
D181	17	5	9
D183	17	5	9
D184	18	5	9
D185	18	5	9
D186	18	5	9
D189	9	4	11
D192	9	4	11
D193	9	4	11
C196	19	6	2
C197	19	6	2
C198	20	6	2
D199	20	6	2
D200	20	6	2
C201	21	6	3
D202	21	6	3
D205	22	7	0
C206	17	5	7
C207	2	4	1
C209	12	5	1
E211	23	9	0
E212	23	9	0
E213	23	9	0
E214	23	9	0
E215	23	9	0
E216	24	9	0
E217	24	9	0
C218	3	4	2
D221	11	5	1
D222	11	5	1
D223	11	5	1
D224	12	5	1
D225	6	4	3
D228	4	4	3
D229	4	4	3

Section D Page: 35
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D230	6	4	3
D231	6	4	3
D232	6	4	3
D233	12	5	1
D247	20	6	2
D249	24	10	1
D251	24	10	1
D253	24	10	1
D254	24	10	1
D255	24	10	1
D261	25	10	1
D262	25	10	1
D263	25	10	1
D269	25	10	1
C270	25	10	1
D271	26	10	2
C272	26	10	2
C273	26	10	2
D274	26	10	2
D276	27	10	2
D283	3	4	2
D284	3	4	2
C285	3	4	2
D286	3	4	2
C287	3	4	2
D288	3	4	2
D289	4	4	2
C290	4	4	2
D291	4	4	2
D292	3	4	2
D293	16	5	5
C294	16	5	5
D295	29	10	5
D296	29	10	5
D316	8	4	9

Section D Page: 36
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D317	25	10	1
D318	6	4	3
D319	20	6	2
D320	20	6	2
D321	23	7	0
D350	25	10	1
D351	25	10	1
D352	29	10	3
D358	26	10	2
D361	25	10	1
D362	25	10	1

Section D Page: 37
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F2.1 The operator shall limit emissions from this facility as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than or equal to 2767 LBS IN ANY ONE DAY
VOC	Less than or equal to 339 TONS IN ANY 12-MONTH
	PERIOD

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 109, 5-2-2003; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

F2.2 The operator shall limit emissions from this facility as follows:

CONTAMINANT	EMISSIONS LIMIT
Single Volatile Hazardous Air	Less than 10.0 TONS IN ANY CONSECUTIVE 12-MONTH
Pollutant (VHAP)	PERIOD
Combination of Volatile	Less than 25.0 TONS IN ANY CONSECUTIVE 12-MONTH
Hazardous Air Pollutants	PERIOD
(VHAPs)	

Page: 50 003968 Section D Facility ID: Revision #:

DRAFT September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

To ensure compliance with the Volatile Hazardous Air Pollutant (VHAP) emission limits of this condition, the operator shall comply with the following recordkeeping requirements:

- (a) Comply 109 (Recordkeeping Organic Compound with Rule for Volatile Emissions).
- (b) Within 14 calendar days after the end of each month, total and record VHAP emissions for the month and for the previous 12-month period from all equipment and operations that are required to have written permits or are exempt from written permits pursuant to Rule 219. The record shall include any procedures used to account for control device efficiencies and/or waste disposal. It shall be signed and certified for accuracy by the highest ranking individual responsible for compliance with District rules.
- (c) Maintain a single list which includes only the name and address of each person from whom the facility acquired VHAP-containing material regulated by the District that was used or stored at the facility during the preceding 12 months.
- (d) Retain all purchase invoices for all VHAP-containing material used or stored at the facility, and all waste manifests for all waste VHAP-containing material removed from the facility.
- (e) Retain all records required by this permit at the facility for five years, and make all records available to any District personnel upon request.

[40CFR 63 Subpart IIII, 4-26-2004]

Page: 57 003968 Section D Facility ID: Revision #:

DRAFT September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- F9 1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:
 - As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or
 - Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 11-9-2001]

- F24 1 Accidental release prevention requirements of Section 112(r)(7):
 - a). The operator shall comply with the accidental release prevention requirements pursuant to 40 CFR Part 68 and shall submit to the Executive Officer, as a part of an annual compliance certification, a statement that certifies compliance with all of the requirements of 40 CFR Part 68, including the registration and submission of a risk management plan (RMP).
 - b). The operator shall submit any additional relevant information requested by the Executive Officer or designated agency.

[40CFR 68 - Accidental Release Prevention, 5-24-1996]

SYSTEM CONDITIONS

S1.1 The operator shall limit the material processed to no more than 19614 lb(s) in any one day.

Section D Page: 40 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, material processed shall be defined as dry material charged to this system.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition : Process 5, System 1]

S1.2 The operator shall limit the material processed to no more than 25630 lb(s) in any one day.

For the purpose of this condition, material processed shall be defined as dry material charged to this system.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition : Process 10, System 1]

S1.3 The operator shall limit the material processed to no more than 13,500 lb(s) in any one day.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition : Process 4, System 2]

S2.1 The operator shall limit emissions from this system as follows

Section D Page: 41
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

CONTAMINANT	EMISSIONS LIMIT
PM10	Less than or equal to 5 LBS IN ANY ONE DAY

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition: Process 5, System 2, 3]

DEVICE CONDITIONS

A. Emission Limits

A63.1 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
Visible emissions	Less than or equal to 0 Percent Opacity

[RULE 1155, 12-4-2009]

[Devices subject to this condition : D116, D117, C207, C209, C270, D284, D286, D289]

B. Material/Fuel Type Limits

B27.2 The operator shall not use materials containing any toxic air contaminants (TACs) identified in the SCAQMD Rule 1401, as amended 03/04/2005.

Section D Page: 42
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1401, 3-4-2005]

[Devices subject to this condition : D249, D251, D253, D254, D255, D261, D262, D263, D269, D317, D350, D351, D361, D362]

B59.2 The operator shall only use the following material(s) in this device :

Sodium Sulfide, or

Hydrogen Sulfide, or

Sodium Hydrosulfide

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : C96, C98, C100]

B59.3 The operator shall only use the following material(s) in this device:

Sodium Chlorite with Sulfuric Acid, or

Sodium Chlorate and Sulfuric Acid in conjuction with: Hydrogen Peroxide, or Methanol, or Sulfur Dioxide, or Hydrogen Chloride, or

Chlorine Dioxide

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition: C196, C197]

Section D Page: 43
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the material processed to no more than 5850 lb(s) in any one day.

For the purpose of this condition, material processed shall be defined as alumina.

This limit shall be based on the total combined limit for equipment 47 - 64.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D47, D53]

C1.3 The operator shall limit the operating time to no more than 200 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1110.2, 2-1-2008; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005]

[Devices subject to this condition : D111, D205, D321]

C1.4 The operator shall limit the heat input to no more than 23000 MM Btu in any one year.

Section D Page: 44
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, heat input shall be defined as the input from natural gas and propane fuel usage.

The purpose(s) of this condition is to ensure that this equipment qualifies as a process unit.

To comply with this condition, the operator shall install and maintain a(n) non-resettable totalizing fuel flow meter to accurately indicate the fuel usage in the boiler.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 2012, 5-6-2005]

[Devices subject to this condition: D23]

C1.6 The operator shall limit the material processed to no more than 275 ton(s) in any one month.

For the purpose of this condition, material processed shall be defined as alumina transferred into this silo.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D27]

C1.8 The operator shall limit the duration of routine maintenance to no more than 50 hour(s) in any one year.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

Section D Page: 45
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1110.2, 2-1-2008; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005]

[Devices subject to this condition : D111, D205, D321]

C6.1 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, does not exceed 700 Deg F.

To comply with this condition, the operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature of the oven.

The operator shall determine and record the parameter being monitored once every 1 days.

[RULE 401, 3-2-1984; RULE 401, 11-9-2001]

[Devices subject to this condition : D2]

C6.2 The operator shall use this equipment in such a manner that the flow being monitored, as indicated below, does not exceed 12,500 CFM.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate in the gas stream after the third NOx scrubber and before any dilution damper.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C100]

C6.5 The operator shall use this equipment in such a manner that the differential pressure being monitored, as indicated below, does not exceed 4 inches water column.

To comply with this condition, the operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the catalyst.

Section D Page: 46
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D205]

C6.6 The operator shall use this equipment in such a manner that the pH being monitored, as indicated below, does not exceed 4 of the pH scale.

This condition shall only apply when this equipment is in operation.

To comply with this condition, the operator shall install and maintain a(n) pH meter to accurately indicate the pH in the scrubber solution recirculation tank.

The operator shall determine and record the parameter being monitored once every 24 hours.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C201]

C8.2 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 40 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate in the water supply line to the scrubber.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

This condition shall only apply when this equipment is in operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

Page: 47 Section D Facility ID: DRAFT Revision #: September 15, 2010 Date:

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition: C91]

C83The operator shall use this equipment in such a manner that the pH being monitored, as indicated below, is not less than 9 of the pH scale.

> To comply with this condition, the operator shall install and maintain a(n) pH meter to accurately indicate the pH in the scrubber solution recirculation tank.

> The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

This condition shall only apply when this equipment is in operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C96, C98, C100]

C8.6 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 350 gpm.

> To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate in the scrubbing solution supply line.

> The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

This condition shall only apply when this equipment is in operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C198]

Page: 50 003968 Section D Facility ID: DRAFT Revision #: September 15, 2010 Date:

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C8.7 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 283 gpm.

> To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate in the scrubbing solution supply line.

The operator shall record the parameter being monitored once every 24 hours.

This condition shall only apply when this equipment is in operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C201]

C8.8 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 700 gpm.

> To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate in the scrubbing solution supply line.

> The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

This condition shall only apply when this equipment is in operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: C96, C98, C100]

D. Monitoring/Testing Requirements

Page: 47 003968 Section D Facility ID: Revision #:

DRAFT September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
VOC	Approved District method	District-approved	Simultaneous inlet and
	•	averaging time	outlet

The test(s) shall be conducted at least once every five years.

The test shall be conducted no later than May 10, 2014 unless otherwise approved in writing by the District.

The test shall be conducted to determine the VOC emissions using an approved District method to demonstrate compliance with all applicable rules and regulations.

The test shall be conducted while the oxidizer is operating at a temperature of not less than the minimum operating temperature specified in this permit. If the operating temperature during the source test is greater than the minimum operating temperature specified in this permit, the minimum operating temperature specified in this permit may be increased to reflect the operating temperature during the source test.

The operator shall submit two complete copies of the source test report specified in condition No.10 of section E of this facility permit to the District Engineering and Compliance Division. The Engineering copy of the report shall be sent to: SCAQMD, Coating, Printing and Aerospace Operations, Attn: AQACS, 21865 Copley Drive, Diamond Bar, CA 91765. The compliance copy of the report shall be sent to: SCAQMD, P.O.Box 4941, Diamond Bar, CA 91765

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C112]

Section D Page: 50 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D82.1 The operator shall install and maintain a CEMS to measure the following parameters:

NOX concentration in ppmv

The CEMS will convert the actual NOX concentrations to mass emission rates (lbs/hr) and record the hourly emission rates on a continuous basis.

The CEMS shall be installed to measure NOx concentrations down to a minimum of 10 ppmv

The CEMS shall be installed in the exhaust gas duct or stack after the odor scrubber and prior to any dilution air

[RULE 2012, 5-6-2005; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: C198]

D111.1 The operator shall comply with the tune-up requirements of Rule 1146. Records shall be maintained for the date of each tune-up, the company performing the tune-up, and the tune-up results for NOX, CO and O2.

[RULE 1146, 11-17-2000; RULE 1146, 9-5-2008]

[Devices subject to this condition: D23]

D322.3 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

Section D Page: 51 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D42, D47, D49, D116, D117, C207, C209, E213, D228, C270, D284, D286, D289]

Section D Page: 52 003968 Facility ID: DRAFT Revision #:

September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D323.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

- Take corrective action(s) that eliminates the visible emissions within 24 hours and 1). report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or
- Have a CARB-certified smoke reader determine compliance with the opacity 2). standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- 1). Stack or emission point identification;
- 2). Description of any corrective actions taken to abate visible emissions;
- 3). Date and time visible emission was abated: and
- All visible emission observation records by operator or a certified smoke reader. 4).

Section D Page: 53
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: D27, D42, D50, D53, D82, D87, D89, D90, D113, D114, D115, D118, D119, D122, D136, D144, D229, D249, D251, D253, D254, D255, D274, D283, D284, D286, D288, D289, D291, D292, D352, D361, D362]

D328.1 The operator shall determine compliance with the CO emission limit(s) either: (a) conducting a source test at least once every five years using AQMD Method 100.1 or 10.1; or (b) conducting a test at least annually using a portable analyzer and AQMD-approved test method. The test shall be conducted when the equipment is operating under normal conditions to demonstrate compliance with District Rule 1146 concentration limit. The operator shall comply with all general testing, reporting, and recordkeeping requirements in Sections E and K of this permit.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D23]

Section D Page: 54
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D381.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- 1). Stack or emission point identification;
- 2). Description of any corrective actions taken to abate visible emissions; and
- 3). Date and time visible emission was abated.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D42, D47, D49, D116, D117, C207, C209, E213, D228, C270, D284, D286]

Page: 003968 Section D Facility ID: DRAFT Revision #: September 15, 2010 Date:

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D381.2 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on a quarterly basis, at least, unless the equipment did not operate during the entire quarterly period. The routine quarterly inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- Stack or emission point identification; 1).
- 2). Description of any corrective actions taken to abate visible emissions; and
- 3). Date and time visible emission was abated.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D289]

E. Equipment Operation/Construction Requirements

The operator is not required to vent this equipment to the following equipment if any of E54.1 the requirements listed below are met:

Device ID: C112 [AFTERBURNER, ED COATING]

Requirement number 1: purging prior to incinerator start-up

Section D Page: 56
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D1, D2]

E71.2 The operator shall only operate this equipment during maintenance, source testing, and emergencies resulting in an interruption of service of the primary power supply or during a stage II or III electrical emergency declared by the California Independent System Operator.

[RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2005, 5-6-2005]

[Devices subject to this condition: D111, D205, D321]

E102.1 The operator shall discharge dust collected in this equipment only into closed containers.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 401, 3-2-1984; RULE 401, 11-9-2001]

[Devices subject to this condition : D42, D47, D49, D116, D117, C207, C209, E213, D228, C270, D284, D286, D289]

E115.1 The operator shall maintain an automatic air-to-fuel ratio controller so as to regulate the air-to-fuel ratio within tolerance limits as recommended by the catalyst supplier or manufacturer.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D205, D321]

E166.1 The operator shall keep all openings from this equipment closed when in use except during addition of materials.

Section D Page: 57
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D102, D108, D109]

E190.1 The operator shall maintain a minimum stack height of 72 feet.

[RULE 1303(b)(1)-Modeling, 5-10-1996; RULE 1401, 3-17-2000]

[Devices subject to this condition: C198]

E191.1 The operator shall vent emissions from the entrance canopy exhaust to equipment number C112.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D2]

E193.4 The operator shall operate and maintain this equipment according to the following requirements:

Page: 36 003968 Section D Facility ID: Revision #:

DRAFT September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The combustion chamber temperature shall be maintained at a minimum of 1,500 degrees Fahrenheit whenever the equipment it serves is in operation.

The operator shall operate and maintain a temperature measuring and recording system to continuously measure and record the combustion chamber temperature pursuant to the operation and maintenance requirements specified in 40 CFR Part 64.7. Such a system shall have an accuracy within 1% of the temperature being monitored and shall be inspected, maintained, and calibrated on an annual basis in accordance with the manufacturer's specifications.

For the purpose of this condition, a deviation shall be defined as when the combustion chamber temperature of less than 1,500 degrees Fahrenheit occurs during the normal operation of the equipment it serves. The operator shall review the records of the combustion chamber temperature on a daily basis to determine if a deviation occurs or shall install an alarm system to alert the operator when a deviation occurs.

Whenever a deviation occurs, the operator shall inspect this equipment to identify the cause of such a deviation, take immediate corrective actions to maintain the combustion chamber temperature at or above 1,500 degrees Fahrenheit, and keep records of the duration and cause (including unknown cause, if applicable) of the deviation and the corrective actions taken.

All deviations shall be reported to the AQMD pursuant to the requirements specified in 40 CFR Part 64.9 and Condition Nos. 22 and 23 in Section K of this permit. The report shall include the total operating time of this equipment and the total accumulated duration of all deviations for each semi-annual reporting period specified in Condition No. 23 in Section K of this permit.

The operator shall submit an application with an Quality Improvement Plan (QIP) in accordance with 40 CFR Part 64.8 to the AQMD if an accumulation of deviations exceeds 5 percent duration of this equipment's total operating time for semi-annual reporting period specified in Condition No. 23 in Section K of this permit. The required QIP shall be submitted to the AQMD within 90 calendar days after the due date for the semi-annual monitoring report.

Section D Page: 59
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall inspect and maintain all components of this equipment on an annual basis in accordance with the manufacturer's specifications.

The operator shall keep adequate records in a format that is acceptable to the AQMD to demonstrate compliance with all applicable requirements specified in this condition and 40 CFR Part 64.9 for a minimum of five years.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR Part 64, 10-22-1997]

[Devices subject to this condition : C112]

H. Applicable Rules

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Refrigerants	District Rule	1415

[RULE 1415, 10-14-1994]

[Devices subject to this condition : E211]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Chromium,	District Rule	1404
Hexavalent		

Section D Page: 60 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1404, 4-6-1990]

[Devices subject to this condition : E212]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1122

[RULE 1122, 10-1-2004; RULE 1122, 5-1-2009]

[Devices subject to this condition : E215]

H23.5 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	109

[RULE 109, 5-2-2003]

[Devices subject to this condition: D1, E214, E216]

H23.7 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1155

Section D Page: 61 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1155, 12-4-2009]

[Devices subject to this condition : D116, D117, C207, C209, C270, D284, D286, D289]

K. Record Keeping/Reporting

K48.1 The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the following condition number(s):

Condition no. 111-1

[RULE 1146, 11-17-2000; RULE 1146, 9-5-2008]

[Devices subject to this condition : D23]

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

Section D Page: 62 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : E217]

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

the name of the person performing the inspection and/or maintenace of the filter media

the date, time and results of the inspection

the date, time and description of any maintenace or repairs resulting from the inspection

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D42, D47, D49, D116, D117, C207, C209, E213, D228, C270, D284, D286, D289]

K67.5 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The date of operation.

The elapsed time in hours.

The reason for operation.

[RULE 1110.2, 2-1-2008; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005]

[Devices subject to this condition : D111, D205, D321]

 Section E
 Page: 1

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

- 1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]
 - a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]
 - b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]
 - c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]
- 2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]
- 3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations, or statutes of other governmental agencies. [204]
- 4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]

Section E Page: 2
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION E: ADMINISTRATIVE CONDITIONS

- 5. The operator shall not use any equipment having air pollution control device(s) incorporated within the equipment unless the air pollution control device is in full operation. [204]
- 6. The operator shall maintain records to demonstrate compliance with rules or permit conditions that limit equipment operating parameters, or the type or quantity of material processed. These records shall be made available to AQMD personnel upon request and be maintained for at least: [204]
 - a. Three years for a facility not subject to Title V; or
 - b. Five years for a facility subject to Title V.
- 7. The operator shall maintain and operate all equipment to ensure compliance with all emission limits as specified in this facility permit. Compliance with emission limits shall be determined according to the following specifications, unless otherwise specified by AQMD rules or permit conditions: [204]
 - a. For internal combustion engines and gas turbines, measured concentrations shall be corrected to 15 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1110.2, 1134, 204]
 - b. For other combustion devices, measured concentrations shall be corrected to 3 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1146, 1146.1, 204]
 - c. For a large NOx source, compliance with a RECLAIM concentration limit shall be measured over a continuous 60 minutes for that source; [2012]
 - d. For non-combustion sources, compliance with emission limits shall be determined and averaged over a period of 60 minutes; [204]

 Section E
 Page: 3

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION E: ADMINISTRATIVE CONDITIONS

- e. For the purpose of determining compliance with Rule 407, carbon monoxide (CO) shall be measured on a dry basis and be averaged over 15 consecutive minutes, and sulfur compounds which would exist as liquid or gas at standard conditions shall be calculated as sulfur dioxide (SO2) and be averaged over 15 consecutive minutes; [407]
- f. For the purpose of determining compliance with Rule 409, combustion contaminant emission measurements shall be corrected to 12 percent of carbon dioxide (CO2) at standard conditions and averaged over 15 consecutive minutes. [409]
- g. For the purpose of determining compliance with Rule 475, combustion contaminant emission measurements shall be corrected to 3 percent of oxygen (O2) at standard conditions and averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer. [475]
- 8. All equipment operating under the RECLAIM program shall comply concurrently with all provisions of AQMD Rules and Regulations, except those listed in Table 1 of Rule 2001 for NOx RECLAIM sources and Table 2 of Rule 2001 for SOx RECLAIM sources. Those provisions listed in Tables 1 or 2 shall not apply to NOx or SOx emissions after the date the facility has demonstrated compliance with all monitoring and reporting requirements of Rules 2011 or 2012, as applicable. Provisions of the listed AQMD rules in Tables 1 or 2 which have initial implementation dates in 1994 shall not apply to a RECLAIM NOx or SOx source, respectively. [2001]
- 9. The operator shall, when a source test is required by AQMD, provide a source test protocol to AQMD no later than 60 days before the proposed test date. The test shall not commence until the protocol is approved by AQMD. The test protocol shall contain the following information: [204, 304]
 - a. Brief description of the equipment tested.

Section E Page: 4
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION E: ADMINISTRATIVE CONDITIONS

- b. Brief process description, including maximum and normal operating temperatures, pressures, through-put, etc.
- c. Operating conditions under which the test will be performed.
- d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts/stacks at the sampling locations, and distances of flow disturbances, (e,g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
- e. Brief description of sampling and analytical methods used to measure each pollutant, temperature, flow rates, and moisture.
- f. Description of calibration and quality assurance procedures.
- g. Determination that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (no conflict of interest).
- 10. The operator shall submit a report no later than 60 days after conducting a source test, unless otherwise required by AQMD Rules or equipment-specific conditions. The report shall contain the following information: [204]
 - a. The results of the source test.
 - b. Brief description of the equipment tested.
 - c. Operating conditions under which test will be performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts/stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Field and laboratory data forms, strip charts and analyses.

 Section E
 Page: 5

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION E: ADMINISTRATIVE CONDITIONS

- f. Calculations for volumetric flow rates, emission rates, control efficiency, and overall control efficiency.
- 11. The operator shall, when a source test is required, provide and maintain facilities for sampling and testing. These facilities shall comply with the requirements of AQMD Source Test Method 1.1 and 1.2. [217]
- Whenever required to submit a written report, notification or other submittal to the Executive Officer, AQMD, or the District, the operator shall mail or deliver the material to: Deputy Executive Officer, Engineering and Compliance, AQMD, 21865 E. Copley Drive, Diamond Bar, CA 91765-4182. [204]

Section F Page: 1
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

The Facility shall comply with all applicable monitoring and source testing requirements in Regulation XX. These requirements may include but are not limited to the following:

- I. NOx Monitoring Conditions
- A. The Operator of a NOx Major Source, as defined in Rule 2012, shall, as applicable:
 - 1. Install, maintain, and operate an AQMD certified direct or time-shared monitoring device or an approved alternative monitoring device for each major NOx source to continuously measure the concentration of NOx emissions and all other applicable variables specified in Rule 2012, Table 2012-1 and Rule 2012, Appendix A, Table 2-A to determine the NOx emissions rate from each source. The time-sharing of CEMS among NOx sources may be allowed by the Executive Officer in accordance with the requirements for time sharing specified in Appendix A. [2012]
 - 2. Install, maintain, and operate a totalizing fuel meter approved by the Executive Officer for each major source. [2012]
 - 3. If the facility is operating existing CEMS and fuel meters, continue to follow recording and reporting procedures required by AQMD Rules and Regulations in effect prior to October 15, 1993 until the CEMS is certified pursuant to Rule 2012. [2012]
 - 4. Use valid data collected by an AQMD certified or provisionally certified CEMS in proper operation that meets all the requirements of Appendix A of Rule 2012, unless final certification of the CEMS is denied, to determine mass emissions for all purposes, including, but not limited to, determining: [2012]
 - a. compliance with the annual Allocation;
 - b. excess emissions;
 - c. the amount of penalties; and
 - d. fees.

Section F Page: 2
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

- 5. Follow missing data procedures as specified in Rule 2012 Appendix A whenever valid data is not available or collected to determine mass emissions for all purposes, including, but not limited to, determining: [2012]
 - a. compliance with the annual Allocation;
 - b. excess emissions;
 - c. the amount of penalties; and
 - d. fees.
- B. The Operator of a NOx large Source, as defined in Rule 2012, shall, as applicable:

Not Applicable

- C. The Operator of a NOx Process Unit, as defined in Rule 2012, shall, as applicable:
 - 1. Install, maintain, and operate a totalizing fuel meter or any device approved by the Executive Officer to measure quarterly fuel usage or other applicable variables specified in Rule 2012, Table 2012-1, and Rule 2012, Appendix A, Table 4-A. The sharing of totalizing fuel meters may be allowed by the Executive Officer if the fuel meter serves process units which have the same emission factor or emission rate. The sharing of totalizing meter shall not be allowed for process units which are required to comply with an annual heat input limit. [2012]
- II. NOx Source Testing and Tune-up conditions
 - 1. The operator shall conduct all required NOx source testing in compliance with an AQMD-approved source test protocol. [2012]

Section F Page: 3
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

- 2. The operator shall, as applicable, conduct source tests for every large NOx source no later than December 31, 1996 and every 3 years thereafter. The source test shall include the determination of NOx concentration and a relative accuracy audit of the exhaust stack flow determination (e.g. in-stack flow monitor or fuel flow monitor based F-factor calculation). Such source test results shall be submitted per the schedule described by APEP. In lieu of submitting the first source test report, the facility permit holder may submit the results of a source test not more than 3 years old which meets the requirements when conducted. [2012]
- 3. All NOx large sources and NOx process units shall be tuned-up in accordance with the schedule specified in Rule 2012, Appendix A, Chapter 5, Table 5-B. [2012]

Section G Page: 1 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

The Facility shall comply with all applicable reporting and recordkeeping requirements in Regulation XX. These requirements may include but are not limited to the following:

- I. Recordkeeping Requirements for all RECLAIM Sources
 - 1. The operator shall maintain all monitoring data required to be measured or reported pursuant to Rule 2011 and Rule 2012, whichever is applicable. All records shall be made available to AQMD staff upon request and be maintained for at least:
 - a. Three years after each APEP report is submitted to AQMD for a facility not subject to Title V, unless a different time period is required in Rule 2011 or Rule 2012 [2011 & 2012]; or
 - b. Five years after each APEP report is submitted to AQMD for a facility subject to Title V. [3004(a)(4)(E)]
 - c. Notwithstanding the above, all data gathered or computed for intervals of less than 15 minutes shall only be maintained a minimum of 48 hours. [2011 & 2012]
 - 2. The operator shall store on site and make available to the Executive Officer upon request: records used to determine emissions, maintenance records, sources test reports, relative accuracy test audit reports, relative accuracy audit reports and fuel meter calibration records. [2011 & 2012]
- II. Reporting Requirements for all RECLAIM Sources
 - 1. The operator shall submit a quarterly certification of emissions including the facility's total NOx or SOx emissions, whichever is applicable, for the quarter within 30 days after the end of the first three quarters and 60 days after the end of the fourth quarter of a compliance year. [2011 & 2012]

NOx Reporting Requirements

A. The Operator of a NOx Major Source, as defined in Rule 2012, shall, as applicable:

Section G Page: 2
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

- 1. No later than 12 months after entry into the RECLAIM program or after the initial operation of a new major source, whichever is later, install, maintain, and operate a reporting device to electronically report everyday to the AQMD central station for each major NOx source, the total daily mass emissions of NOx and daily status codes. Such data shall be transmitted by 5:00 p.m. of the following day. If the facility experiences a power, computer, or other system failure that prevents the submittal of the daily report, the Facility Permit holder shall be granted 24 hours extension to submit the report. [2012]
- 2. Calculate NOx emissions pursuant to missing data procedures set forth in Appendix A, Chapter 2 of Rule 2012 if the Facility Permit holder fails to meet the deadline for submitting the daily report. [2012]
- 3. Submit an electronic report within 15 days following the end of each month totaling NOX emissions from all major NOx sources during the month. [2012]
- 4. For those facilities with existing CEMS and fuel meters as of October 15, 1993, continue to follow recording and reporting procedures required by AQMD Rules and Regulations in effect until the CEMS is certified pursuant to Rule 2011 and/or Rule 2012, as applicable. [2012]
- B. The Operator of a NOx Large Source, as defined in Rule 2012, shall:

 Not Applicable
- C. The Operator of a NOx Process Unit, as defined in Rule 2012, shall:
 - 1. Electronically report the calculated quarterly NOx emissions for each NOx process unit. The Operator shall comply with this requirement within 12 months of the date of entry to the RECLAIM Program. [2012]

| Section H | Page: 1 | Facility ID: 003968 | Revision #: DRAFT | Date: September 15, 2010 |

FACILITY PERMIT TO OPERATE TABC, INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

NONE

Section I Page: 1 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules specified below. The operator shall comply with all conditions specified in the approval of these plans, with the following exceptions:

- a. The operator does not have to comply with NOx or SOx emission limits from rules identified in Table 1 or Table 2 of Rule 2001(j) which become effective after December 31, 1993.
- b. The operator does not have to comply with NOx or SOx emission limits from rules identified in Table 1 or Table 2 of Rule 2001(j) after the facility has received final certification of all monitoring and reporting requirements specified in Section F and Section G.

Documents pertaining to the plan applications listed below are available for public review at AQMD Headquarters. Any changes to plan applications will require permit modification in accordance with Title V permit revision procedures.

List of approved plans:

Application	Rule
292397	1146
299851	1407
368935	1415
394809	1415
423190	1415

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.

Section J Page: 1 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION J: AIR TOXICS

NOT APPLICABLE

Section K Page: 1 003968 Facility ID: DRAFT

Revision #: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

GENERAL PROVISIONS

- 1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]
- 2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

- Except for solid waste incineration facilities subject to standards under section 129(e) of the Clean Air Act, this permit shall expire five years from the date that this Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]
 - (B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]
- 4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]

Section K Page: ____003968 Facility ID: DRAFT Revision #:

September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

Reopening for Cause

- 7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
 - (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.
 - (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
 - (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

- 8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
 - (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or
 - As provided by an alternative operating condition granted pursuant to a federally (B) approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]

Section K Page: 3
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

- 9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:
 - (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;
 - (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
 - (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]
- 10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]
- 11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]
- 12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]
- 13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]

Section K Page: 4
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

- 14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]
- 15. Nothing in this permit or in any permit shield can alter or affect:
 - (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;
 - (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;
 - (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;
 - (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;
 - (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and
 - (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]
- 16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]

Section K Page: 5
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration **EMERGENCY PROVISIONS**

- 17. An emergency¹ constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limit only if:
 - (A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:
 - (1) An emergency occurred and the operator can identify the cause(s) of the emergency;
 - (2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;
 - (3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit; and,
 - (4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and
 - (B) The operator complies with the breakdown provisions of Rule 430 Breakdown Provisions, or subdivision (i) of Rule 2004 Requirements, whichever is applicable. [3002(g), 430, 2004(i)]
- 18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 Emergencies. [118]

^{1 &}quot;Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

Section K Page: 6
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration **RECORDKEEPING PROVISIONS**

- 19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:
 - (A) The date, place as defined in the Title V permit, and time of sampling or measurements;
 - (B) The date(s) analyses were performed;
 - (C) The company or entity that performed the analyses;
 - (D) The analytical techniques or methods used;
 - (E) The results of such analyses; and
 - (F) The operating conditions as existing at the time of sampling or measurement. [3004(a)(4)(B)]
- 20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]
- 21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

- 22. The operator shall comply with the following requirements for prompt reporting of deviations:
 - (A) Breakdowns shall be reported as required by Rule 430 Breakdown Provisions or subdivision (i) of Rule 2004 Requirements, whichever is applicable.

Section K Page: 7
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

- (B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.
- (C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.
- (D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]
- 23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]
- 24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:
 - (A) Identification of each permit term or condition that is the basis of the certification;

Section K Page: 8
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

- (B) The compliance status during the reporting period;
- (C) Whether compliance was continuous or intermittent;
- (D) The method(s) used to determine compliance over the reporting period and currently, and
- (E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn: Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the TitleV application file. [3004(a)(4)]

Section K Page: 9
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

FACILITY RULES

This facility is subject to the following rules and regulations

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 109	5-2-2003	Federally enforceable
RULE 1110.2	2-1-2008	Non federally enforceable
RULE 1113	11-8-1996	Federally enforceable
RULE 1113	7-13-2007	Non federally enforceable
RULE 1115	5-12-1995	Federally enforceable
RULE 1122	10-1-2004	Federally enforceable
RULE 1122	5-1-2009	Non federally enforceable
RULE 1140	2-1-1980	Federally enforceable
RULE 1140	8-2-1985	Non federally enforceable
RULE 1146	11-17-2000	Federally enforceable
RULE 1146	9-5-2008	Non federally enforceable
RULE 1155	12-4-2009	Non federally enforceable
RULE 1168	1-7-2005	Federally enforceable
RULE 1171	11-7-2003	Federally enforceable
RULE 1171	5-1-2009	Non federally enforceable
RULE 118	12-7-1995	Non federally enforceable
RULE 1303(a)(1)-BACT	12-6-2002	Non federally enforceable
RULE 1303(a)(1)-BACT	5-10-1996	Federally enforceable
RULE 1303(b)(1)-Modeling	5-10-1996	Federally enforceable
RULE 1303(b)(2)-Offset	12-6-2002	Non federally enforceable
RULE 1303(b)(2)-Offset	5-10-1996	Federally enforceable

 Section K
 Page: 10

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 1304(a)-Modeling and	6-14-1996	Federally enforceable
Offset Exemption		
RULE 1401	3-17-2000	Non federally enforceable
RULE 1401	3-4-2005	Non federally enforceable
RULE 1404	4-6-1990	Non federally enforceable
RULE 1415	10-14-1994	Non federally enforceable
RULE 2005	5-6-2005	Federally enforceable
RULE 2012	5-6-2005	Federally enforceable
RULE 204	10-8-1993	Federally enforceable
RULE 217	1-5-1990	Federally enforceable
RULE 219	6-1-2007	Non federally enforceable
RULE 219	9-4-1981	Federally enforceable
RULE 3002	11-14-1997	Federally enforceable
RULE 3003	11-14-1997	Federally enforceable
RULE 3003	3-16-2001	Non federally enforceable
RULE 3004	12-12-1997	Federally enforceable
RULE 3004(a)(4)-Periodic	12-12-1997	Federally enforceable
Monitoring		
RULE 3005	11-14-1997	Federally enforceable
RULE 3005	3-16-2001	Non federally enforceable
RULE 3007	10-8-1993	Federally enforceable
RULE 304	6-5-2009	Non federally enforceable
RULE 401	11-9-2001	Non federally enforceable
RULE 401	3-2-1984	Federally enforceable
RULE 402	5-7-1976	Non federally enforceable
RULE 404	2-7-1986	Federally enforceable
RULE 405	2-7-1986	Federally enforceable
RULE 407	4-2-1982	Federally enforceable
RULE 408	5-7-1976	Federally enforceable
RULE 409	8-7-1981	Federally enforceable
RULE 430	7-12-1996	Non federally enforceable
RULE 442	12-15-2000	Federally enforceable
RULE 480	10-7-1977	Federally enforceable

 Section K
 Page: 11

 Facility ID: 003968
 003968

 Revision #: DRAFT
 Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

SECTION K: TITLE V Administration

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 701	6-13-1997	Federally enforceable
40CFR 63 Subpart IIII	4-26-2004	Federally enforceable
40CFR 68 - Accidental	5-24-1996	Federally enforceable
Release Prevention		
40CFR Part 64	10-22-1997	Federally enforceable

Appendix A Page: 1 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX A: NOX AND SOX EMITTING EQUIPMENT EXEMPT FROM WRITTEN PERMIT PURSUANT TO RULE 219

- 1. WATER HEATERS, NATURAL GAS
- 2. WATER HEATERS, PROPANE
- 3. DRY OFF OVENS, NATURAL GAS
- 4. DRY OFF OVENS, PROPANE
- 5. INTERNAL COMBUSTION ENGINES, WELDING, PUMPS, LANDSCAPE EQUIPMENT
- 6. LAB EQUIPMENT

Appendix B Page: 1 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

- (1) Except as provided in paragraphs (c)(2), (c)(3), and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, or solicit the application of, any architectural coating which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, or manufacture, blend, or repackage such a coating for use within the District.
- (2) Except as provided in paragraphs (c)(3) and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, solicit the application of, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified.

TABLE OF STANDARDS

VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water And Less Exempt Compounds

COATING	Limit*	Effective Date of Adoption	Effective 1/1/1998	Effective 1/1/1999	Effective 7/1/2001	Effective 1/1/2005	Effective 7/1/2008
Bond Breakers Clear Wood Finishes Varnish Sanding Sealers Lacquer Concrete-Curing Compounds Dry-Fog Coatings Fire-proofing Exterior Coatings Fire-Retardant Coatings Clear Pigmented Flats Graphic Arts (Sign) Coatings	350 350 350 680 350 400 350 650 350 250 500	450	550	350	100	275	50

Appendix B Page: 2
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

	L	KULE III.	11 00 1//	٧J		
Industrial Maintenance Primers and Topcoats						
Alkyds	420					
Catalyzed Epoxy	420					
Bituminous Coatings	420					
Materials	420					
Inorganic Polymers	420					
Vinyl Chloride Polymers	420					
Chlorinated Rubber	420					
Acrylic Polymers	420					
Urethane Polymers	420					
Silicones	420					
Unique Vehicles	420					
Japans/Faux Finishing	350	700		350		
Coatings	330	700		330		
Magnesite Cement Coatings	600			450		
Mastic Coatings	300			450		
Metallic Pigmented Coatings	500					
Multi-Color Coatings	420		250			
Pigmented Lacquer	680		550		275	
Pre-Treatment Wash Primers	780				273	
Primers, Sealers, and	350					
Undercoaters						
Quick-Dry Enamels	400					
Roof Coatings	300					
Shellac						
Clear	730					
Pigmented	550					
Stains	350					
Swimming Pool Coatings						
Repair	650					
Other	340					
Traffic Coatings	250		150			
Waterproofing Sealers	400					
Wood Preservatives						
Below-Ground	350					
Other	350					

^{*} The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards

TABLE OF STANDARDS (cont.)

VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

Appendix B Page: 3 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007]

- (1) Except as provided in paragraphs (c)(2), (c)(3), (c)(4), and specified coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage any architectural coating for use in the District which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, and no person shall apply or solicit the application of any architectural coating within the District that exceeds 250 grams of VOC per liter of coating as calculated in this paragraph.
- Except as provided in paragraphs (c)(3), (c)(4), and designated coatings (2) averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified, and no person shall apply or solicit the application of any architectural coating within the District that exceeds the VOC limit as specified in this paragraph. No person shall apply or solicit the application within the District of any industrial maintenance coatings, except anti-graffiti coatings, for residential use or for use in areas such as office space and meeting rooms of industrial, commercial or institutional facilities not exposed to such extreme environmental conditions described in the definition of industrial maintenance coatings; or of any rust-preventative coating for industrial use, unless such a rust preventative coating complies with the Industrial Maintenance Coating VOC limit specified in the Table of Standards.

Appendix B Page: 4
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007] TABLE OF STANDARDS VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water and Less Exempt Compounds

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Bond Breakers	350							
Clear Wood Finishes	350					275		
Varnish	350					275		
Sanding Sealers	350					275		
Lacquer	680	550			275			
Clear Brushing Lacquer	680				275			
Concrete-Curing Compounds	350						100	
Concrete-Curing Compounds	350							
For Roadways and								
Bridges**								
Dry-Fog Coatings	400						150	
Fire-Proofing Exterior Coatings	450	350						
Fire-Retardant Coatings***								
Clear	650							
Pigmented	350							
Flats	250	100						50
Floor Coatings	420		100			50		
Graphic Arts (Sign) Coatings	500							
Industrial Maintenance (IM)	420			250		100		
Coatings								
High Temperature IM			420					
Coatings								
Zinc-Rich IM Primers	420		340			100		
Japans/Faux Finishing Coatings	700	350						
Magnesite Cement Coatings	600	450						
Mastic Coatings	300							
Metallic Pigmented Coatings	500							
Multi-Color Coatings	420	250						
Nonflat Coatings	250		150			50		

Appendix B Page: 5
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007]

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Nonflat High Gloss	250		150				50	
Pigmented Lacquer	680	550			275			
Pre-Treatment Wash Primers	780		420					
Primers, Sealers, and	350		200			100		
Undercoaters								
Quick-Dry Enamels	400		250			150	50	
Quick-Dry Primers, Sealers,	350		200			100		
and Undercoaters								
Recycled Coatings			250					
Roof Coatings	300		250		50			
Roof Coatings, Aluminum	500				100			
Roof Primers, Bituminous	350		350					
Rust Preventative Coatings	420		400			100		
Shellac								
Clear	730							
Pigmented	550							
Specialty Primers	350					250	100	
Stains	350		250				100	
Stains, Interior	250							
Swimming Pool Coatings								
Repair	650		340					
Other	340							
Traffic Coatings	250	150					100	
Waterproofing Sealers	400		250			100		
Waterproofing	400					100		
Concrete/Masonry Sealers								
Wood Preservatives								
Below-Ground	350							
Other	350							

^{*} The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.

^{**} Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.

^{***} The Fire-Retardant Coating category will be eliminated on January 1, 2007 and subsumed by the coating category for which they are formulated.

Appendix B Page: 6
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007] TABLE OF STANDARDS (cont.) VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

Appendix B Page: 7 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1115 05-12-1995]

Except as otherwise provided in Rule 1115

- (1) The operator shall not apply any electrophoretic primer, in any motor vehicle application line, which has a VOC content in excess of 145 grams per liter (1.2 lb/gal) of coating, less water and less exempt compounds.
- (2) The operator shall not apply any final repair coating, in any motor vehicle application line, which has a VOC content in excess of 580 grams per liter (4.8 lb/gal) of coating, less water and less exempt compounds.
- (3) The operator shall not apply any spray primer, primer surfacer and/or topcoat in any motor vehicle application line that result in VOC emissions in excess of 1.80 kilograms per liter (15.0 lb/gal) of applied solids.

Appendix B Page: 8
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1140 02-01-1980]

- (1) The operator shall not, if he complies with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:
 - (A) As dark or darker in shade as that designated as No. 2 on the Ringelmann Chart, as published by the United States Bureau of Mines, or
 - (B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (1)(A).
- (2) The operator shall not, if he is not complying with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:
 - (A) As dark or darker in shade as that designated as No. 1 on the Ringelmann Chart, as published by the United States Bureau of Mines, or
 - (B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (2)(A).

Appendix B Page: 9
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1140 08-02-1985]

- (1) The operator shall not, if he complies with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:
 - (A) As dark or darker in shade as that designated as No. 2 on the Ringelmann Chart, as published by the United States Bureau of Mines, or
 - (B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (1)(A).
- (2) The operator shall not, if he is not complying with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:
 - (A) As dark or darker in shade as that designated as No. 1 on the Ringelmann Chart, as published by the United States Bureau of Mines, or
 - (B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (2)(A).

Appendix B Page: 10
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1168 01-07-2005]

- (1) Unless otherwise specified in paragraph (c)(2), a person shall not apply any adhesives, adhesive bonding primers, adhesive primers, or any other primer which have a VOC content in excess of 250 g/L less water and less exempt compounds.
- (2) A person shall not apply adhesives, adhesive bonding primers, adhesive primers, sealants, sealant primers, or any other primer which have a VOC content in excess of the limits specified below:

VOC Limit*, Less Water and Less Exempt Compounds in Grams per Liter

Architectural Applications	Current VOC Limit*
Indoor Carpet Adhesives	50
Carpet Pad Adhesives	50
Outdoor Carpet Adhesives	150
Wood Flooring Adhesive	100
Rubber Floor Adhesives	60
Subfloor Adhesives	50
Ceramic Tile Adhesives	65
VCT and Asphalt Tile Adhesives	50
Dry Wall and Panel Adhesives	50
Cove Base Adhesives	50
Multipurpose Construction Adhesives	70
Structural Glazing Adhesives	100
Single Ply Roof Membrane Adhesives	250

Appendix B Page: 11
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1168 01-07-2005]

Specialty Applications	VC	OC Limits and	Effective Dates*	*
	Current VOC Limit*	1-1-05	7-1-05	1-1-07
PVC Welding	510			
CPVC Welding	490			
ABS Welding	400		325	
Plastic Cement Welding	350	250		
Adhesive Primer for Plastic	650		550	
Computer Diskette Manufacturing	350			
Contact Adhesive	80			
Special Purpose Contact Adhesive	250			
Tire Retread	100			
Adhesive Primer for Traffic Marking Tape	150			
Structural Wood Member Adhesive	140			
Sheet Applied Rubber Lining Operations	850			
Top and Trim Adhesive	540			250

^{**} The specified limits remain in effect unless revised limits are listed in subsequent columns.

 $\begin{array}{ccc} Appendix & B & Page: \ 12 \\ Facility & ID: & 003968 \\ Revision \ \#: & DRAFT \\ Date: & September \ 15, \ 2010 \end{array}$

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1168 01-07-2005]

For adhesives, adhesive bonding primers, or any other primer not regulated by the above two tables and applied to the following substrates, the following limits shall apply:

Substrate Specific Applications	Current VOC Limit*
Metal to Metal	30
Plastic Foams	50
Porous Material (except wood)	50
Wood	30
Fiberglass	80

If an adhesive is used to bond dissimilar substrates together the adhesive with the highest VOC content shall be allowed.

Sealants	Current VOC Limit*
Architectural	250
Marine Deck	760
Nonmembrane Roof	300
Roadway	250
Single-Ply Roof Membrane	450
Other	420

Appendix B Page: 13
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1168 01-07-2005]

Sealant Primers	Current VOC Limit*
Architectural	
Non Porous	250
Porous	775
Modified Bituminous	500
Marine Deck	760
Other	750

^{*} For low-solid adhesives or sealants the VOC limit is expressed in grams per liter of material as determined in paragraph (b)(32); for all other adhesives and sealants, VOC limits are expressed as grams of VOC per liter of adhesive or sealant less water and less exempt compounds as determined in paragraph (b)(31).

Appendix B Page: 14
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 11-07-2003]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	500 (4.2)
(iii) Medical Devices & Pharmaceuticals	800 (6.7)
(B) Repair and Maintenance Cleaning	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	900 (7.5)

 $\begin{array}{ccc} Appendix \ B & Page: \ 15 \\ Facility \ ID: & 003968 \\ Revision \ \#: & DRAFT \\ Date: & September \ 15, 2010 \end{array}$

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 11-07-2003]

[ROLL 11/1 11 0/ 2000]	
SOLVENT CLEANING ACTIVITY	CURRENT LIMITS VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals	
(A) Tools, Equipment, & Machinery	800 (6.7)
(B) General Work Surfaces	600 (5.0)
(C) Cleaning of Coatings or Adhesives Application Equipment	550 (4.6)
(D) Cleaning of Ink Application Equipment	
(i) General	25 (0.21)
(ii) Flexographic Printing	25 (0.21)
(iii) Gravure Printing	
(A) Publication	750 (6.3)
(B) Packaging	25 (0.21)
(iv) Lithographic or Letter Press Printing	

Appendix B Page: 16
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 11-07-2003]

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS VOC g/l (lb/gal)
(A) Roller Wash – Step 1	600 (5.0)
(B) Roller Wash-Step 2, Blanket Wash, & On-Press Components	800 (6.7)
(C) Removable Press Components	25 (0.21)
(v) Screen Printing	750 (6.3)
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	800 (6.7)
(vii) Specialty Flexographic Printing	600 (5.0)
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)

Appendix B Page: 17
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	
(iii) Medical Devices & Pharmaceuticals	800 (6.7)	
(B) Repair and Maintenance Cleaning		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	

Appendix B Page: 18
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

[KCEE 1171	00 01 200>1		
	CURRENT LIMITS*	EFFECTIVE 1/1/2010	
	VOC	VOC	
SOLVENT CLEANING ACTIVITY	g/l	g/l	
(cont.)	(lb/gal)	(lb/gal)	
(iii) Medical Devices &	, ,	, , ,	
Pharmaceuticals			
(A) Tools, Equipment, &	800		
Machinery	(6.7)		
(B) General Work Surfaces	600		
	(5.0)		
(C) Cleaning of Coatings or Adhesives	25		
Application Equipment	(0.21)		
(D) Cleaning of Ink Application			
Equipment			
(i) General	25		
	(0.21)		
(ii) Flexographic Printing	25		
	(0.21)		
(iii) Gravure Printing			
(A) Publication	100		
	(0.83)		
(B) Packaging	25		
	(0.21)		
(iv) Lithographic (Offset) or Letter Press			
Printing			
(A) Roller Wash, Blanket Wash,	100		
& On-Press Components	(0.83)		

Appendix B Page: 19
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

-	•	
	CURRENT LIMITS*	EFFECTIVE 1/1/2010
	VOC	VOC
SOLVENT CLEANING ACTIVITY	g/l	g/l
(cont.)	(lb/gal)	(lb/gal)
(B) Removable Press Components	25	
	(0.21)	
(v) Screen Printing	100	
-	(0.83)	
(vi) Ultraviolet Ink/ Electron Beam Ink	650	100
Application Equipment (except	(5.4)	(0.83)
screen printing)		
(vii) Specialty Flexographic Printing	100	
	(0.83)	
(E) Cleaning of Polyester Resin Application	25	
(E) Cleaning of Polyester Resin Application Equipment	(0.21)	
	1	

^{*} The specified limits remain in effect unless revised limits are listed in subsequent columns.

Appendix B Page: 20 Facility ID: 003968
Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

The operator shall not discharge into the atmosphere from this equipment, particulate matter in excess of the concentration at standard conditions, shown in Table 404(a). Where the volume discharged is between figures listed in the Table, the exact concentration permitted to be discharged shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 404(a)

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter"Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Co of Particula Allowed in E Gas Calculated at Standard Co	te Matter Discharged I as Dry Gas
Cubic	Cubic	Milligrams	Grains per	Cubic	Cubic	Milligrams	Grains per
meters	feet	per	Cubic Foot	meters	feet	per	Cubic
Per	Per	Cubic		Per Minute	Per	Cubic Meter	Foot
Minute	Minute	Meter			Minute		
25 or	883	450	0.196	900	31780	118	0.0515
	or						
less	less						
30	1059	420	.183	1000	35310	113	.0493
35	1236	397	.173	1100	38850	109	.0476
40	1413	377	.165	1200	42380	106	.0463
45	1589	361	.158	1300	45910	102	.0445

Appendix B Page: 21
Facility ID: 003968
Revision #: DRAFT
Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

Volume Di Calculated Ga At Star Condit	d as Dry s ndard	of Part Matter"A Dischar Calculate Gas at S	ed as Dry	Volume Discharged Calculated as Dry Gas At Standard Conditions		Dry Gas Gas Calculated as Dry	
Cubic	Cubic	Milligrams	Grains per	Cubic	Cubic	Milligrams	Grains per
meters	feet	per	Cubic Foot	meters	feet	per	Cubic
Per	Per	Cubic		Per Minute	Per	Cubic Meter	Foot
Minute	Minute	Meter			Minute		
50	1766	347	.152	1400	49440	100	.0437
60	2119	324	.141	1500	52970	97	.0424
70	2472	306	.134	1750	61800	92	.0402
80	2825	291	.127	2000	70630	87	.0380
90	3178	279	.122	2250	79460	83	.0362
100	3531	267	.117	2500	88290	80	.0349
125	4414	246	.107	3000	105900	75	.0327
150	5297	230	.100	4000	141300	67	.0293
175	6180	217	.0947	5000	176600	62	.0271
200	7063	206	.0900	6000	211900	58	.0253
250	8829	190	.0830	8000	282500	52	.0227
300	10590	177	.0773	10000	353100	48	.0210
350	12360	167	.0730	15000	529700	41	.0179
400	14130	159	.0694	20000	706300	37	.0162
450	15890	152	.0664	25000	882900	34	.0148

Appendix B Page: 22 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

		Maximum Concentration of Particulate				Maximum Co of Particular	
Volume Di	scharged	Matter"A	llowed in	Volume Discharged		Allowed in D	ischarged
Calculated	l as Dry	Dischar	ged Gas	Calculated a	<u> </u>		l as Dry Gas
Ga	Gas		ed as Dry	At Standard	Conditions	at	
At Stan	ıdard	Gas at S	Standard			Standard Co	onditions
Condit	ions	Cond	itions				
Cubic	Cubic	Milligrams	Grains per	Cubic	Cubic	Milligrams	Grains per
meters	feet	per	Cubic Foot	meters	feet	per	Cubic
Per	Per	Cubic		Per Minute	Per	Cubic Meter	Foot
Minute	Minute	Meter			Minute		
500	17660	146	.0637	30000	1059000	32	.0140
300	17000	140	.0037	30000	1039000	32	.0140
600	21190	137	.0598	40000	1413000	28	.0122
700	24720	129	.0563	50000	1766000	26	.0114
800	28250	123	.0537	70000	2472000	23	.0100
	l			or more	or more		

Appendix B Page: 23 Facility ID: 003968 Revision #: DRAFT Date: September 15, 2010

FACILITY PERMIT TO OPERATE TABC, INC

APPENDIX B: RULE EMISSION LIMITS [RULE 405 02-07-1986]

The operator shall not discharge into the atmosphere from this equipment, solid particulate matter including lead and lead compounds in excess of the rate shown in Table 405(a).

Where the process weight per hour is between figures listed in the table, the exact weight of permitted discharge shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 405(a)

Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All Points of Process		Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All points of Process	
Kilograms	Pounds	Kilograms	Pounds	Kilograms	Pounds	Kilograms	Pounds
Per Hour	Per Hour	Per Hour	Per Hour	Per Hour	Per Hour	Per Hour	Per Hour
100 or	220 or	0.450	0.99	9000	19840	5.308	11.7
	less						
less							
150	331	0.585	1.29	10000	22050	5.440	12.0
200	441	0.703	1.55	12500	27560	5.732	12.6
250	551	0.804	1.77	15000	33070	5.982	13.2
300	661	0.897	1.98	17500	38580	6.202	13.7
350	772	0.983	2.17	20000	44090	6.399	14.1
400	882	1.063	2.34	25000	55120	6.743	14.9
450	992	1.138	2.51	30000	66140	7.037	15.5
500	1102	1.209	2.67	35000	77160	7.296	16.1
600	1323	1.340	2.95	40000	88180	7.527	16.6

 $\begin{array}{cccc} Appendix & B & Page: & 24 \\ Facility & ID: & & 003968 \\ Revision \#: & & DRAFT \\ Date: & September & 15, 2010 \\ \end{array}$

FACILITY PERMIT TO OPERATE TABC. INC

APPENDIX B: RULE EMISSION LIMITS [RULE 405 02-07-1986]

Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All Points of Process		Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All points of Process	
Kilograms	Pounds	Kilograms	Pounds	Kilograms	Pounds	Kilograms	Pounds
Per Hour	Per Hour	Per Hour	Per Hour	Per Hour	Per Hour	Per Hour	Per Hour
700	1543	1.461	3.22	45000	99210	7.738	17.1
800	1764	1.573	3.47	50000	110200	7.738	17.5
900	1984	1.678	3.70	60000	132300	8.277	18.2
1000	2205	1.777	3.92	70000	154300	8.582	18.9
1250	2756	2.003	4.42	80000	176400	8.854	19.5
1200	2,00	2.002			1,0100	0.00	15.0
1500	3307	2.206	4.86	90000	198400	9.102	20.1
1750	3858	2.392	5.27	100000	220500	9.329	20.6
2000	4409	2.563	5.65	125000	275600	9.830	21.7
2250	4960	2.723	6.00	150000	330700	10.26	22.6
2500	5512	2.874	6.34	175000	385800	10.64	23.5
2750	6063	3.016	6.65	200000	440900	10.97	24.2
3000	6614	3.010	6.95	225000	496000	11.28	24.2 24.9
3250	7165	3.131	7.23	250000	551200	11.56	24.9 25.5
3600	7716	3.404	7.23	275000	606300	11.82	26.1
4000	8818	3.637	8.02	300000	661400	12.07	26.6
1000	0010	3.037	0.02	300000	001400	12.07	20.0
4500	9921	3.855	8.50	325000	716500	12.30	27.1
5000	11020	4.059	8.95	350000	771600	12.51	27.6
6000	13230	4.434	9.78	400000	881800	12.91	28.5
7000	15430	4.775	10.5	450000	992100	13.27	29.3
8000	17640	5.089	11.2	500000 or more	1102000 or more	13.60	30.0